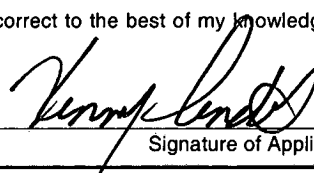


15-129-20386-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>OXY USA Inc.</b>		License Number: <b>5447</b> ✓	
Operator Address: <b>P. O. Box 2528, Liberal, KS 67901</b>			
Contact Person: <b>Kenny Andrews</b>		Phone Number: ( <b>620</b> ) <b>629</b> - 4200	
Lease Name & Well No.: <b>Dugan A-1</b>		Pit Location (QQQQ): <b>S/2 NE NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-129-20386</b> ✓	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>5</b> Twp. <b>34</b> R. <b>42</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1049</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>660</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Morton</b> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite &amp; Cuttings</b>	
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>5</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>3186</b> feet    Depth of water well <b>100</b> feet		Depth to shallowest fresh water <b>38</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Let dry &amp; backfill to original grade</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
Date: <b>11/20/2007</b>		Signature of Applicant or Agent:  <b>NOV 26 2007</b>	
KCC OFFICE USE ONLY			
CONSERVATION DIVISION WICHITA, KS			
Date Received: <b>11/24/07</b> Permit Number: <b>15-129-20386-0000</b> Permit Date: <b>11/27/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-129-20386