

15-147-00610 - 0000

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
APPLICATION FOR SURFACE PIT

Form cdp-1
April 2004
Form must be typed

Submit in Duplicate

Operator Name: <u>John J. Darrah, Jr.</u>		License Number: <u>5088</u>	
Operator Address: <u>225 N. Market #300, Wichita, KS 67202</u>			
Contact Person: <u>G.P. Stoepelwerth, II, Agent</u>		Phone Number (316) 263-2243	
Lease Name & Well No.: <u>RAY "B" #1</u>		Pit Location (QQQQ):	
Type of Pit:	Pit is:	NE NE NW	
<input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit	<input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing	Sec. <u>32</u> Twp <u>5</u> R. <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West	
<input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit	If Existing, date constructed:	330 Feet from <input checked="" type="checkbox"/> North <input type="checkbox"/> South Line of Section	
<input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit capacity: <u>80</u> (bbls)	990 Feet from <input checked="" type="checkbox"/> East <input checked="" type="checkbox"/> West Line of Section	
WP Supply API No. or Year Drilled		<u>Phillips</u> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration _____ mg/l	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? <u>Water</u> , if any, hauled to SWDW on lease.	
Pit dimensions (all but working pits):		<u>12</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY Type of material utilized in drilling/workover. <u>swabbed</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure <u>Remove SW and/or oil to SWDW/Tank Battery on lease</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct- to the best of my knowledge and belief.			
Date <u>5/17/07</u>		Signature of Applicant or Agent <u>[Signature]</u>	
KCC OFFICE USE ONLY			
Date Received: <u>5/18/07</u>	Permit Number: <u>15-147-00610-0000</u>	Permit Date: <u>5/21/07</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			

15-147-00610

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 18 2007

CONSERVATION DIVISION
WICHITA, KS



Kathleen Sebelius, Governor
Brian J. Moline, Chair
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

May 21, 2007

G.P. Stoeppelwerth
John J. Darrah, Jr.
225 N. Market Ste 300
Wichita, KS 67202

Re: Workover Pit Application
Ray B Lease Well No. 1
NW/4 Sec. 32-05S-20W
Phillips County, Kansas

G.P. Stoeppelwerth:

District staff has reviewed the above referenced location and has determined the pit must **be lined and fluids removed after completion**. A plastic liner with the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after workover operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes". The signature is written in a cursive style with a large initial "K".

Kathy Haynes
Department of Environmental Protection and Remediation

Cc: H Deines