KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Berexco, Inc.			License Number: 5363	
Operator Address: PO Box 723 Ha	vs. KS 6760	1		
Contact Person: Curt Gabel			Phone Number: (785) 628 - 6101	
Lease Name & Well No.: Dayton 8			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SE _ NE	
Emergency Pit Burn Pit	✓ Proposed		Sec35_Twp2R19	
Settling Pit Drilling Pit	If Existing, date constructed:		3300 Feet from North / South Line of Section	
✓ Workover Pit Haul-Off Pit			660 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Phillips County	
Is the pit located in a Sensitive Ground Water	pit located in a Sensitive Ground Water Area? Yes V		Chloride concentration:mg/l	
To the pit located in a defisitive distant viater Area:		· · · · · · · · · · · · · · · · · · ·	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	✓ Yes	No	plastic liner	
Pit dimensions (all but working pits):8 Length (feet)			Width (feet) N/A: Steel Pits	
Depth fr	om ground level to d	eepest point: 5	(feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining ission liner integrity, including any special monitoring.		
6 MIL PLASTIC		DAILY INSPECTION SEP 0 4 2007		
			CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:		
feet Depth of water wellfeet		measu	redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: SALTWATER		
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment	procedure: EMPTY AND BACKFILL	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No				
		Drill pits must i	pe closed within 365 days of spud date.	
I hereby certify that the above state	ments are true and			
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I hereby certify that the above state 8-30-07	ments are true and			
	ments are true and	correct to the bes		
8-30-07		correct to the bes	of my knowledge and belief. Solution of Applicant or Agent	
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Operator & Address: Delarco, Inc	
Lic. #5663 Contact Person: Curt Gable Phone # 785-625	
Lease Name & Well # Day four #8 API # or Spud Date: 15-147-009	75-00-0
Location: SE-NE/4 14 Sec: 35 Twp: Z Rge: 19 E County: Ph: 11	
3300 feet from the North South Line, 600 feet from the Ease / West Line of SE /	
Purpose of Pit: Saz, washou Depth to Ground Water: 15-	· .
Nature of Fluids: Bride, comeat, Fresh anten	
Construction: Earth , Width: 8 , Length: 20 , Depth: 5 bbl capacity:	
Liner Specifications: Plastic	
This lease produces from the following formation(s): LKC	
Date of Verbal Permit: 8-30-07 , KCC Agent: Richard Wellows	
To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure for	rm.
Dates Pit Used: From 8-30-07 To 9-21-07 Date Water Hauled:	
Proposed Closing Procedure / Actual Closure information:	
Pit must be closed in days (signature) (date	
(signature) (date) :**,*****
Groundwater Sensitive Area YES () NO (); Field Inspection Date:, Agent:	
Chloride of Water in Pit:, Date Collected:	
feet to nearest Water Well. Depth of Water Well: Application Tabula	ted []

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KANSAS CORPORATION COMMISSION
SEP 0 4 2007

CONSERVATION DIVISION WICHITA, KS