## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

			And the second s				
Operator Name: American Warrior Inc.			License Number: 4058				
Operator Address: P.O.Box 399 Garden City 67846							
Contact Person:			Phone Number: 620-272-1023				
Lease Name & Well No.: Robinson Farms #30-1			Pit Location (QQQQ):				
Type of Pit: Pit is:		C NW SW SW					
Emergency Pit Burn Pit	Proposed Existing		Sec. 30 Twp. 18 R. 34 East West				
Settling Pit Drilling Pit	If Existing, date constructed:		1,200 Feet from Feet from South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		330 Feet from East / Www. Line of Section				
(If WP Supply API No. or Year Drilled)15-171-20487 /	80 (bbis)						
Is the pit located in a Sensitive Ground Water Area? Yes XNo		Chloride concentration: mg/l					
Additional Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?					
is the bottom below ground level?  Yes No	Artificial Liner?  Yes No		Flow is the pit lined if a plastic liner is not used:				
Pit dimensions (all but working pits):	Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) N/A: Steel Pits						
Depth from ground level to deepest point: 6 (feet) No Pit							
If the pit is lined give a brief description of the liner							
material, thickness and installation procedure.  liner integrity, including any special monitoring.							
6 Mil							
			`				
Distance to nearest water well within one-mile of pit  Depth to shallowest fresh waterfeet.							
Source o			of information:				
MA feet Depth of water well feet measured well owner led electric log KDWR  The second Ruse Rise DNLY:  Diffling Workover and Haul-Off Rise ONLY:							
Emergency, Settling and Burn Pits ONLY:  Drilling, Workover and Haul-Off Pits ONLY:  Producing Formation:  Type of material utilized in drilling/workover:  Cement & fresh water							
<b>i</b>			king pits to be utilized: 1				
Barrels of fluid produced daily: Abandonment procedure: Haul off fluids and back fill.							
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must	Drill pits must be closed within 365 days of spud date.				
1 hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief. RECEIVED				
12/7/07							
Date	. ]		Signature of Applicant or Agent KCC WICHITA				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 12/10/07 Permit Number: 15=111-20487 Permit Date: 12/12/07 Lease Inspection: Yes No							

## WORKOVER PIT APPLICATION VERBAL AUTHORIZATION

)ATE: 12/0;	107 mozican Warrior	TIME: 2:1	5 pm	
PERATOR: A	merican Warrior	CONTACT PER	SON: Joe	·
EASE NAME:	KADINSON FAYMS DU	- 1		1. Calt
•	9W SEC. 30 TWP. 18	FANGE 27	YY COUNT	2011
CONSTRUCTION:	·		•	•
		H 8 DEPTH	÷ 6	
	WIDTH <u>20</u> LENGTH ESTIMATED CAPACITY	80 BBLS		
•				•
	GROUNDWATER (if known): _			
YPE OF FLUID:	Saltwater	✓ Workover Fluid  1.00  1		
	Cement	Drilling Mud/C	uttings	
IOES OBERATOS	R PLAN TO LINE PIT: 🗶 Y	TES KNO		·
ISTIMATED TIME	BEFORE PIT WILL BE CLOS	SED. S NO	/9	
	TER WELLS WITHIN 1/4 MILE			40
				.,
(0:0 1)1500143		V=0	:	
.C.C. INFORMAT	TION: IS PIT IN SGA?	YES X NO	•	
(C.C. DISTRICT	#10 RECOMMENDATION (Che	eck One).		
	ation granted with no liner.	ock offer.		
<del></del>	ation granted, if pit is lined.			
<del></del>	ation granted, no liner necess	ary, but free fluids	must be remo	oved within
<del></del>	mpletion of workover/plugging		•	,
4. No verba	al authorization will be given v	vithout on-site insp	ection.	
Remind operator	r that oit permit form must be	e filed within five (5)	) days after ve	rbal authorization.
	,		•	
	•		·	
RESULTS OF INS	SPECTION:		•	
			KANS	AS CORPORATION COMMISSIONS
		,		
	<u> </u>			DEC 1 1 2007
				CONSERVATION DIVISION
	·			WIGHITA, KS
A chared a	W Yaz		D = 4-	12/12/17
jun way	AG AG	jent	Date	1-10/10/
	• •			

CC: JOHELLE RAINS

15-171-20487