

15-171-20619-0001

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KANSAS CORPORATION COMMISSION

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OIL & GAS CONSERVATION DIVISION


AUG 14 2007

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: FIML Natural Resources, LLC		License Number: 33476 ✓
Operator Address: 410 - 17th Street, Ste 900; Denver, CO 80202		
Contact Person: Cassandra Parks		Phone Number: (303) 893 - 5090
Lease Name & Well No.: Pfenninger #11-29-1831		Pit Location (QQQQ): _____ - _____ - NE - SW Sec. 29 Twp. 18S R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1980 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Scott County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-171-20619	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 8/9/2007 Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clay
Pit dimensions (all but working pits): 15 Length (feet) 5 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3347 feet Depth of water well 137 feet		Depth to shallowest fresh water 94 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: N/A Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Mud Number of working pits to be utilized: 2 Abandonment procedure: Evaporation/backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8/13/2007 Date		 Signature of Applicant or Agent

15-171-20619

KCC OFFICE USE ONLY			
Date Received: 8/14/07	Permit Number: 15-171-20619	Permit Date: 8/14/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202