

15-167-36918-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BEREDCO, INC.		License Number: 5147
Operator Address: PO BOX 723 HAYS, KS 67601		
Contact Person: DENNIS KIRMER		Phone Number: (785) 628 - 6101
Lease Name & Well No.: CLYDE 1		Pit Location (QQQQ): C . S 1/2 . SW . SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1-13-58	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 (bbls)	Sec. 19 Twp. 14 R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4620 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section RUSSELL County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 MIL PLASTIC LINER DRAPED INTO PIT		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. DAILY INSPECTION OF FLUID LEVEL TO DETERMINE ANY LEAKS
Distance to nearest water well within one-mile of pit 4709 feet Depth of water well 85 feet		Depth to shallowest fresh water 47 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: OIL & SALTWATER Number of working pits to be utilized: 1 Abandonment procedure: FREE FLUIDS EMPTIED FROM PIT, PIT LEVELED TO ORIGINAL GRADE Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		JUN 25 2007
6-18-07 Date	<i>Dennis Kimer</i> Signature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS

15-167-36918

KCC OFFICE USE ONLY

Date Received: **6/25/07** Permit Number: **15-167-36918** Permit Date: **6/26/07** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202