فسيتسده

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

	301	onnt in Dupicat		٦
Operator Name: GLM Company			License Number: 3134 ~	_
Operator Address: P.O. Box 193	Russell, Ka	nsas 676	665	
Contact Person: Terry E. Morris			Phone Number: ( 785 ) 483 - 1307	
Lease Name & Well No.: Neil #3			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>- SE _ NW _ SE</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 26 <sub>Twp.</sub> 13S <sub>R.</sub> 15W ☐ East ✓ West	
Settling Pit Drilling Pit	If Existing, date co	onstructed:		,
✓ Workover Pit Haul-Off Pit	Pit capacity:		1650 Feet from 🗸 East / 🗌 West Line of Section	,
(If WP Supply API No. or Year Drilled) 15-167-21,236-00-00	100	(bbls)	Russell County	ľ
Is the pit located in a Sensitive Ground Water Area? Yes Vo			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  ✓ Yes  No	Artificial Liner?  ✓ Yes	No .	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	eet) 8	Width (feet) N/A: Steel Pits	ī
Depth fr	rom ground level to de	eepest point:	5 (feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.	6
Plastic liner of industry standards installed by pulling unit crew  Distance to nearest water well within one-mile of pit			daily by pulling unit crew and pumper. Will within days of workover completion to allow well.	0.0
		Depth to shallowest fresh water unknown feet. Source of information:		6
unknown feet Depth of water well	unknown feet	measuredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: fresh water, cement & brine		
Number of producing wells on lease:		Number of working pits to be utilized: one		
Barrels of fluid produced daily:		Abandonment procedure: Liner will be removed, pit closed, topsoil		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		replaced and original contour restored  Drill pits must be closed within 365 days of spud date.  RECEIVED		
I hereby certify that the above state  May 2, 2007  Date	ements are true and	Terry &	KANSAS CORPORATION COMM	
Date Received: 5/4/07 Permit Nun	KCC nber: /5-/67-2	OFFICE USE C		

KANSAS CORPORATION COPPLISSION WORKOVER PIT APPLICATION DE PIT CLOSURE EL FORM

Λ	· · · · · · · · · · · · · · · · · · ·
Operator & Address: GLM Campany PO Box 193 Pruss-115KS 67665	705 402 - 2123
perator & Address: Ohm Camping VOOX 17 Phone =_ ic. = 3134 Contact Person: Terry Merris Phone =_	183-483-0103
7 5 A). 1 Sh 1/ 6 //. 100° ( / ) NYS. / 2 ***	
1650 feet from the south Line, 1650 feet from the Last pround Water urpose of Pit: Wankowan - Saz Csq Londs + washowan Bepth to Ground Water	er:
onstruction: DIAT , vidth: 8 , Length: 12 , Depth: 5	_ tol capacity: /OO_
ions specifications: PlasTic	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
xcc Agent: H-30-07 , xcc Agent: H-20	$\mathcal{O}$ .
Date Pit Used: From To Date Water Hauled:	
Proposed Closing Procedure / Actual Closure information:	
Pit must be closed in days(signature)	(date)
TO USE ONLY PROPERTY OF THE PR	*******
Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date:	, Agent:
nate Collected:	
Chloride of Vater in Pit:	
Chloride of Water in Pit:, bate Cottested, AFE	plication Tabulated 🗆
feet to nearest Water Well. Depth of Water Well:, AF	plication Tabulated [
JAY HUTCHINSON OIL OPERATIONS	26-13-1 <u>5</u> W
JAY HUTCHINSON OIL OPERATIONS  BOX 572  RUSSELL KS 67665	
JAY HUTCHINSON OIL OPERATIONS  BOX 572 #3 NEIL  RUSSELL, KS. 67665  CONTR EMPHASIS OIL OPERATIONS CTY RUSSELL	26-13-1 <u>5</u> W
JAY HUTCHINSON OIL OPERATIONS  BOX 572  RUSSELL, KS. 57665  CONTR EMPHASIS OIL OPERATIONS CTY RUSSELL  GEOL  FIELD GORHAM	26-13-1 <u>5</u> W
JAY HUTCHINSON OIL OPERATIONS  BOX 572 #3 NEIL  RUSSELL, KS. 67665  CONTR EMPHASIS OIL OPERATIONS CTV RUSSELL  GEOL FIELD GORHAM  1875 KB CM 9/5/78 CARD 3/1/79 IP OIL WELL  18966 CM 9/5/78 CARD 3/1/79 IP OIL WELL	26-13-15W SE NW SE
JAY HUTCHINSON OIL OPERATIONS  BOX 572  RUSSELL, KS. 67665  CONTR EMPHASIS OIL OPERATIONS CTV RUSSELL  GEOL  1895 KB  NONE  CM 9/5/78  CARD 3/1/79  P OIL WELL	26-13-15W SE NW SE
JAY HUTCHINSON OIL OPERATIONS  BOX 572 #3 NEIL  RUSSELL, KS. 67665  CONTR EMPHASIS OIL OPERATIONS CTV RUSSELL  GEOL FIELD GORHAM  1875 KB CARD 3/1/79 IP OIL WELL  1806L API 15-167-21,236  TOPS DEPTH DATUM	26-13-15W SE NW SE
JAY HUTCHINSON OIL OPERATIONS BOX 572 RUSSELL, KS. 67665 CONTR EMPHASIS OIL OPERATIONS CTV RUSSELL  GEOL 1875 KB NONE NONE CM 9/5/78 PSUED 3/1/79 POIL WELL API 15-167-21,236 TOPS DEPTH DATUM RTD 3321  NO DETTS	26-13-15W SE NW SE
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CONSERVATION DIVISION WICHITA, KS