

MAY 3 1 2007

CONSERVATION DIVISION
WICHITA, KS

15-167-21302-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: GLM Company		License Number: 3134
Operator Address: P.O. Box 193 Russell, Kansas 67665		
Contact Person: Terry E. Morris		Phone Number: (785) 483 - 1307
Lease Name & Well No.: Lydia Krug #2		Pit Location (QQQQ): _____ SE _____ SW _____ SW _____ Sec. 11 Twp. 15 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4290 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-167-21,302-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standard install by pulling unit crew.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew and pumper. Will be closed within days of workover completion or the plugging of well.
Distance to nearest water well within one-mile of pit 2507 unknown feet Depth of water well 25 unknown feet		Depth to shallowest fresh water unknown 10 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water & brine Number of working pits to be utilized: one Abandonment procedure: Liner will be removed, pit emptied and closed, topsoil replaced and original contour restored Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 05/29/07 Date		_____ <i>Terry E. Morris</i> Signature of Applicant or Agent

15-167-21302

KCC OFFICE USE ONLY			
Date Received: 5/31/07	Permit Number: 15-167-21302-0000	Permit Date: 5/23/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: GLM Company PO Box 193 Russell, KS
 Lic. # 3134 Contact Person: TEARBY MERRIS Phone # 785-483-2123
 Lease Name & Well # Lydia Krug #2 API # or Spud Date: 15-167-21,302-00-00
 Location: SESW SW 14 Sec: 11 Twp: 15s Rge: 14 E/W County: Russell
330 feet from the ~~North~~ South Line, 4290 feet from the East / ~~West~~ Line of 14 section.
 Purpose of Pit: Workover Depth to Ground Water: _____
 Nature of Fluids: Saltwater
 Construction: Diat, Width: 8, Length: 12, Depth: 5 bbl capacity: 80
 Liner Specifications: Plastic
 This lease produces from the following formation(s): Arbuckle
 Date of Verbal Permit: 5-23-07, KCC Agent: H-ab.
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
 Dates Pit Used: From _____ To _____ Date Water Hauled: _____
 Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)
 KCC USE ONLY
 Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____
 Chloride of Water in Pit: _____, Date Collected: _____
 _____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

No T-1 on file for this lease.

AYLWARD DRLG CO. 11-15-14W
 909 FIRST NATL BK BLDG #2 LYDIA KRUG SE SW SW
 WICHITA, KS 67202
 CONTR EMPHASIS DRLG CTRY RUSSELL
 GEOL _____ FIELD TRAPP
 E 1863 KB CM 5/7/79 CARD ISSUED 7/21/79 IP P 10 BOPD
 ARB OH 3323-3326

+	+	+
+	+	+
+	+	+
+	+	+

SMP	TOPS	DEPTH	DATUM
ANH		849	+1014
HEEB		3000	-1137
TOR		3019	-1156
LANS		3062	-1199
ARB		3322	-1459
RTD		3325	-1462
DDTD		3326	-1463

8-5/8" 861/400sx, 5 1/2" 3323/75sx
 DST (1) 3311-3325/30-30-60-30, REC 230'
 HO&GCM, 30' GCO, SIP 1020-918#, FP 51-81/102-163#
 MICT - CO, DD TO 3326, (ARB OH), AC 2500 GAL, POP, P 10 BOPD

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 29 2007