

**RECEIVED
KCC DISTRICT #2
JAN 22 2007
WICHITA, KS**

15-167-21311-0000
**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 APPLICATION FOR SURFACE PIT**

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.		License Number: 30606
Operator Address: 250 N Water Wichita KS 67202		
Contact Person: Stan Froetschner		Phone Number: (785) 483 -5371
Lease Name & Well No.: Ebel A #15		Pit Location (QQQQ): <u>WA. E2. SW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>1/17/07</u> Pit capacity: <u>200</u> (bbls)	Sec. <u>24</u> Twp. <u>14</u> R. <u>14</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1320</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1650</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Russell County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 ml plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A <u>4932</u> feet Depth of water well N/A <u>85</u> feet		Depth to shallowest fresh water <u>60</u> <u>47</u> feet. Source of information: _____ measured _____ well owner <u>(D)</u> electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>oil & brine</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty, let dry & backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <u>1/18/07</u>		Signature of Applicant or Agent: <u>Kevin Peterson</u> RECEIVED KANSAS CORPORATION COMMISSION JAN 23 2007

15-167-21311

KCC OFFICE USE ONLY

**CONSERVATION DIVISION
WICHITA, KS**

Date Received: 1/23/07 Permit Number: 15-167-21311-0000 Permit Date: 1/23/07 Lease Inspection: Yes No