

15-167-21350-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Grady Bolding Corporation		License Number: 7383	
Operator Address: P.O. Box 486 Ellinwood, Kansas 67526			
Contact Person: Grady Bolding		Phone Number: (620) 564 - 2240	
Lease Name & Well No.: Sellens B-3		Pit Location (QQQQ): NE SE NW SE	
Type of Pit: Plugging Pit	Pit is:	Sec. 36 Twp. 15S R. 13W <input type="checkbox"/> East <input checked="" type="checkbox"/> West	
<input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit	<input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing	1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section	
<input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit	If Existing, date constructed:	1650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section	
<input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit capacity: 100 (bbls)	Russell County	
(If W/P Supply API No. or Year Drilled) API 15-167-21350-00-00		Chloride concentration: 25,000 (Arbuckle) mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used? This is pit to be used in plugging of well.	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits): 12 Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 2 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 5280 feet Depth of water well 80 feet		Depth to shallowest fresh water 80 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: Pit will be allowed to dry and then filled with subsoil and then with topsoil on top of pit. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
12-21-07 Date		Grady Bolding Signature of Applicant or Agent	
		RECEIVED DEC 26 2007 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION	

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KCC OFFICE USE ONLY

Date Received: **12/20/07** Permit Number: **15-167-21350-0000** Permit Date: **12/27/07** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

December 27, 2007

Mr. Grady Bolding
Grady Bolding Corporation
PO Box 486
Ellinwood, KS 67526

RE: Workover Pit Application
Sellens B Lease Well No. 3
SE/4 Sec. 36-15S-13W
Russell County, Kansas

Dear Mr. Bolding:

District staff has reviewed the above referenced location and has determined that if the well operations involve saltwater the pit must be lined. A plastic liner with the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times. The fluids must be removed from the pit after workover operations have ceased.

Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines