

15-167-21902-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit In Duplicate

Operator Name: <b>GLM Company</b>		License Number: <b>3134</b>
Operator Address: <b>P.O. Box 193</b>		
Contact Person: <b>Terry E. Morris</b>		Phone Number: ( <b>785</b> ) <b>483 - 1307</b>
Lease Name & Well No.: <b>Dumler D-1</b>		Pit Location (QQQQ): _____ <b>NW</b> _____ <b>SW</b> _____ <b>SW</b> Sec. <b>3</b> Twp. <b>14</b> R. <b>13</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4950</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Russell</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-167-21,902-00-00</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>6</b> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic liner of industry standard for such usage. Installed by pulling unit crew prior to starting work.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Checked daily by pulling unit crew. Well is being plugged. Pit will be closed within days of cementing.</b>
Distance to nearest water well within one-mile of pit <b>1275</b> feet <b>unknown</b> Depth of water well <b>217</b> feet <b>unknown</b>		Depth to shallowest fresh water <b>unknown 190</b> feet. Source of information: <b>1</b> _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>salt water, crude oil &amp; cement</b> Number of working pits to be utilized: <b>one</b> Abandonment procedure: <b>Pit will be emptied, liner hauled off and location restored</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>01/13/07</b> Date	<i>Terry E. Morris</i> Signature of Applicant or Agent	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JAN 17 2007</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>1/12/07</b> Permit Number: <b>15-167-21902-0000</b> Permit Date: <b>1/8/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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