

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Address: P.O. Box 193		
Operator Address: P.O. Box 193		License Number: 3134
Contact Person: Terry E. Morris		Phone Number: (785) 483 - 1307
Lease Name & Well No.: Dumler D-1		Pit Location (QQQQ):
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Haul-Off Pit ☐ (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing f Existing, date constructed: Pit capacity: 30 (bbls)	Sec. 3 Twp. 14 R. 13 East West 990 Feet from North / South Line of Section 4950 Feet from East / West Line of Section Russell County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? V Yes No	How is the pit lined if a plastic liner is not used?
If the pit is lined give a brief description of the line material, thickness and installation procedure. Plastic liner of industry standard fo usage. Installed by pulling unit crev	ground level to deepest point: 6 Describe procedure integrity, in such Checked described by the control of th	Width (feet) N/A: Steel Pits (feet)
Starting work. Distance to nearest water well within one-mile of 1275 unknown feet Depth of water well un Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	Source of information measurements Drilling, Work	owest fresh water unknown / 90 feet mation: ured well owner electric log KDWR tover and Haul-Off Pits ONLY: al utilized in drilling/workover: salt water, crude oil & cement rking pits to be utilized: one procedure: Pit will be emptied, liner hauled off and location
Does the slope from the tank battery allow all spil flow into the pit? Yes No		restored be closed within 365 days of spud date.
I hereby certify that the above statemen	nts are true and correct to the bes	ANSAS CORPORATION COMMI
, 1111, 111 110 110 110 110		JAN 17 2007

KNISAS -COSPORATION COMMISSION WORKOVER PIT APPLICATION TO PIT CLOSURE LI FORM	
0 0 103 0 67663	
c.# 3134 contact Person: TERMY MEARIS API # or Spud Date: 15-167-21,902-00	7
6.# 3/34 Contact Person: 16/17-7/18/17	0-00
ase Name & Well # Dumler N-1 API # or spud bate:	<u></u> .
710 Yun 1/1 Oce: 15	on.
7007	
of Pir. 11) OR Fayor - les q [luquel]	
nstruction: Din , width: 6 , Length: 15 , Depth: 6 tol capacity: 80	'
ner Specifications: Plastic	
to the following formation(s): IRR(10	
ate of Verbal Permit: 1-8-07 , KCC Agent: Hearb Delaces Lines - Use copy for closure form.	
ate of Verbal Permit: 18-0/	
o save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.	
ates Pit Used: FromToToToToToToToToToToToToTo	
roposed Closing Procedure / Actual Closure information:	· ·
it must be closed in days (signature) (date)	**** .
ALC TICL OIL A SERVENCE SERVEN	
roundwater Sensitive Area YES () NO (); Field Inspection Date:, Agent:	
hloride of Water in Pit:	
7	
YOST OIL OPERATIONS #1 "D" DUMLER NW SW SW	
RUSSELL KS 67665	
CONTR EMPHASIS DRLG. CTV RUSSELL	
GEOLFIELD HALL-GURNEY	•
E 1807 KB CM4/13/82 ISSUED 8/5/82 IP P 12 80 & 30 BWPD ++++	
API 15-167-21,902 WAB(LANG) 2360-2370 1 + +-	
LOG TOPS DEPTH DATUM	
GR HAV 2324 - 517 8-5/6" 243, 42 2425, 1255	
DOVER 2352 - 545 NO DST'S LANG 2354 - 547 NO DST'S (LANG) 40/2360-70. FRAC'D	
TARK 2396 - 589 MICT - CO, PF (LANG) 40/2308/10, TARK 2396 - 589 MICT - CO, PF (LANG) 40/2308/10, TARK	
RTD 2424 - 617	

INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 9 2007

CONSERVATION DIVISION WICHITA, KS