

15-167-22541-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form CDP-1
April 2004
JUL 23 2007 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: GLM Company		License Number: 3134 /	
Operator Address: P.O. Box 193 Russell, Kansas 67665			
Contact Person: Terry E. Morris		Phone Number: (785) 483 - 1307	
Lease Name & Well No.: D. Dumler #1		Pit Location (QQQQ): SE NE NE Sec. 27 Twp. 13 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-167-22541-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 60 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner with thickness of industry standards.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew and pumper. Will be closed upon completion of work to allow access to well.	
Distance to nearest water well within one-mile of pit N/A - unknown feet Depth of water well unknown feet		Depth to shallowest fresh water unknown feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Salt water Number of working pits to be utilized: one Abandonment procedure: Remove liner and fluids and backfill pit. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
July 18, 2007 Date		<i>Terry E. Morris</i> Signature of Applicant or Agent	

15-167-22541

KCC OFFICE USE ONLY			
Date Received: 7/23/07	Permit Number: 15-167-22541-0000	Permit Date: 7/16/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: GLM Company PO Box 193 Russell, KS 67665
 Lic.# 3134 Contact Person: TERRY MARIS Phone # 785-483-1307
 Lease Name & Well # D. Dumler A #1 API # or Spud Date: 15-167-22541-00-00
 Location: SENENE 14 Sec: 27 Twp: 13 Rge: 15 E/W County: Russell
4290 feet from the ~~West~~ / South Line, 330 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover Depth to Ground Water: _____
 Nature of Fluids: Saltwater

Construction: Diat, Width: 6, Length: 10, Depth: 5 bol capacity: 60

Liner Specifications: Plastic

This lease produces from the following formation(s): Archie, LKC + Tankio

Date of Verbal Permit: 7-16-87, KCC Agent: Heab

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

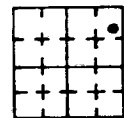
_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

H & H PRODUCTION, INC. 27-13-15W
 P.O. BOX 348 #1 DORTHEA DUMLER SE NE NE
 RUSSELL, KS 67665

CONTR DUKE DRILLING CO. CITY RUSSELL

GEOLOG NELSON THOMAS FIELD GORHAM

ELV 1913 KB SPD 2/15/85 CARD ISSUED 10/10/85 IP P 26.5 BOPD, NW
1908 GL DRLG COMP 2/22/85 ARB 3340-3344



LOG	Tops	Depth/Datum	API 15-167-22,541
ANH	967+	946	8 5/8 " 454 / 200SX, 5 1/2 " 3523 / 100SX
HOW	2742-	829	DST (1) 3333-47 (ARB) / 10-60-60-60, 120' GIP, REC 250' CL
SEV	2787-	874	GSY OIL, 420' MCO (90% OIL, 5% M, 5% G), SIP 1061.3-
TOP	2806-	893	955.3#, FP 101.6-101.6 / 146-313.2#, BHT 111°
HEEB	3022-	1109	DST (2) 3347-57 (ARB) / 5-60-60-60, REC 680' SW, W / OIL
TOR	3044-	1131	SPKS, SIP 1118.9-1112.3#, FP 104.7-104.7 / 139.6-345.7#,
DOUG	3056-	1143	BHT 111°
KC	3075-	1162	MICT - CO, PF (ARB) 10 / 3340-44, AC 250G (15% MA), SWB
BKC	3308-	1395	DWN, RE-AC 500G GEL (15%), SWB DWN, RE-AC 1250G (15%
ARB	3329-	1416	NE), SWB DWN, GSO, POP, P 26.5 BOPD, NW (GR 24.4°), 3/18/
RTD	3530-	1617	85

2103

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JUL 18 2007

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 WICHITA, KS