

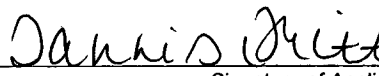
15-101-22004-0000

7/6/07 - REVISED - No longer using steel pits, will use regular pits.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Mull Drilling Company, Inc.		License Number: 5144	
Operator Address: P.O. Box 2758 Wichita KS 67201-2758			
Contact Person: Mark Shreve		Phone Number: (316) 264 - 6366	
Lease Name & Well No.: Borell "B" #1-14		Pit Location (QQQQ): SE - NW - SW - NE/4	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 14 Twp. 17S R. 28 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1795 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2244 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Lane _____ County _____	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite/Clay Soil	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 2055 feet Depth of water well 125 feet		Depth to shallowest fresh water 85 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Sealer Number of working pits to be utilized: 3 Abandonment procedure: Allow to evaporate and backfill with original soil. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION			
7/6/07 Date		 Signature of Applicant or Agent	
		RECEIVED JUL 09 2007 CONSERVATION DIVISION WICHITA, KS	

15-101-22004-0000

KCC OFFICE USE ONLY

Date Received: 7/9/07 Permit Number: 15-101-22004-0000 Permit Date: 7/9/07 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202