


15-101-22004-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Mull Drilling Company, Inc.		License Number: 5144	
Operator Address: P.O. Box 2758 Wichita KS 67201-2758			
Contact Person: Mark Shreve		Phone Number: (316) 264 - 6366	
Lease Name & Well No.: Borell "B" #1-14		Pit Location (QQQQ): SE - NW - SW - NE Sec. 14 Twp. 17S R. 28 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1795 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2244 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Lane _____ County _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Will use steel pits			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input checked="" type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2655</u> feet Depth of water well <u>125</u> feet		Depth to shallowest fresh water <u>85</u> feet. Source of information: <u>(1)</u> _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite Sealer/Mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Will haul fluids offsite.</u> Drill pits must be closed within 365 days of spud date	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>1/11/07</u>		Signature of Applicant or Agent:  RECEIVED KANSAS CORPORATION COMMISSION JAN 12 2007 CONSERVATION DIVISION WICHITA, KS	

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KCC OFFICE USE ONLY		<u>Steel pits</u>
Date Received: <u>1/12/07</u>	Permit Number: _____	Permit Date: <u>1/12/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
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January 12, 2007

Mr. Mark Shreve
Mull Drilling Company, Inc.
PO Box 2758
Wichita, KS 67201-2758

RE: Drilling Pit Application
Borell B Lease Well No. 1-14
NE/4 Sec. 14-17S-28W
Lane County, Kansas

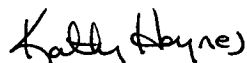
Dear Mr. Shreve:

This office has been informed that steel pits are to be used at the above referenced location. **If a haul-off pit is necessary please file form CDP-1, Application for Surface Pit.** This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

Cc: S Durrant