

15-101-22016-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Mull Drilling Company, Inc.		License Number: 5144	
Operator Address: P.O. Box 2758 Wichita KS 67201-2758			
Contact Person: Mark Shreve		Phone Number: (316) 264 - 6366	
Lease Name & Well No.: K. Riley #1-21		Pit Location (QQQQ): SE SE ^N SE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	Sec. 21 Twp. 17S R. 28 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 200 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 325 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Lane _____ County _____	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite Sealer	
Pit dimensions (all but working pits): 90 Length (feet) 90 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 3 1/2 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1375 feet Depth of water well 92 feet		Depth to shallowest fresh water 47 feet. Source of information: ⁽¹⁾ _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 4 Abandonment procedure: Allow to evaporate and backfill with original soil. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
4/16/07 Date		 Signature of Applicant or Agent	

15-101-22016 H

KCC OFFICE USE ONLY				<input checked="" type="checkbox"/> ID/ST
Date Received: 4/16/07	Permit Number: 15-101-22016 H	Permit Date: 4/11/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202