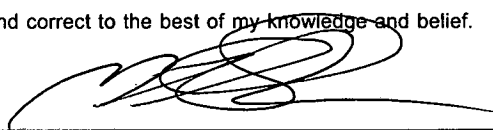


15-101-22014-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Mull Drilling Company, Inc.</b>		License Number: <b>5144</b>	
Operator Address: <b>P.O. Box 2758 Wichita KS 67201-2758</b>			
Contact Person: <b>Mark Shreve</b>		Phone Number: ( <b>316</b> ) <b>264</b> - <b>6366</b>	
Lease Name & Well No.: <b>Gerald #1-31</b>		Pit Location (QQQQ): <b>NW-NE-NW-SW</b> Sec. <b>31</b> Twp. <b>17S</b> R. <b>28</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1865</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>723</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Lane _____ County _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural clay soil</b>	
Pit dimensions (all but working pits): <u>90</u> Length (feet) <u>90</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>3 1/2</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>1566</u> feet Depth of water well <u>115</u> feet		Depth to shallowest fresh water <u>87</u> feet. Source of information: <u>(B)</u> _____ measured _____ well owner _____ electric log _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Drilling Mud</u> Number of working pits to be utilized: <u>4</u> Abandonment procedure: <u>Allow to evaporate and backfill with original soil.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"> <div> <u>3/27/07</u> Date </div> <div>  Signature of Applicant or Agent </div> <div> <b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAR 28 2007</b> </div> </div>			
<div style="display: flex; justify-content: space-between;"> <div> <b>KCC OFFICE USE ONLY</b> Date Received: <u>3/28/07</u> Permit Number: <u>15-101-22014-0000</u> Permit Date: <u>3/28/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No </div> <div> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b> </div> </div>			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-101-22014 H