

15-095-22116-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

"OFFSITE RESERVE PIT"

Submit in Duplicate

Operator Name: <b>AMERICAN WARRIOR, INC.</b>		License Number: <b>4058</b>
Operator Address: <b>P. O. Box 399, Garden City, Kansas 67846-0399</b>		
Contact Person: <b>Cecil O'Brate</b>		Phone Number: ( <b>620</b> ) <b>275 - 9231</b>
Lease Name & Well No.: <b>ALBRIGHT # <del>1</del> 7-4</b>		Pit Location (QQQQ): _____ NE _____ SE Sec. <b>4</b> Twp. <b>27S</b> R. <b>7</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2004</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>99</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Kingman</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>4200</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>100</b> Width (feet) <b>X</b> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>SEP 12 2007</b> CONSERVATION DIVISION
Distance to nearest water well within one-mile of pit <b>1165</b> feet Depth of water well <b>96</b> feet		Depth to shallowest fresh water <b>12</b> feet, WICHITA, KS Source of Information: _____ measured _____ well owner _____ electric log <b>(1)</b> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>evaporate then backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
September 12, 2007 Date		<b>Sally R. Byers</b> Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>9/12/07</b> Permit Number: <b>15-095-22116-0000</b> Permit Date: <b>9/12/07</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-095-22116-4

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION APPLICATION FOR SURFACE PIT

Form CGP-1  
April 2004  
Form must be typed

"OFFSITE RESERVE PIT"  
Submit in Duplicate

Operator Name: <b>AMERICAN WARRIOR, INC.</b>		License Number: <b>4058</b>	
Operator Address: <b>P. O. Box 399, Garden City, Kansas 67846-0399</b>			
Contact Person: <b>Cecil O'Brate</b>		Phone Number: <b>(620) 275-9231</b>	
Lease Name & Well No.: <b>ALBRIGHT #17A 7-4</b>		PR Location (QQQQ): _____ NE _____ SE Sec. <u>4</u> Twp. <u>27S</u> R. <u>7</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section _____ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>4200</u> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <u>X</u> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION  SEP 12 2007 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit: <u>1652</u> feet Depth of water well <u>96</u> feet		Depth to shallowest fresh water <u>18</u> feet Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KOWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow oil spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>evaporate then backfill</u>  Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
September 12, 2007 Date		<u>Sally R. Byers</u> Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2072, Wichita, Kansas 67202

*Haul Fluids After Salt Section & 72 hours after completion.  
S.V.G. 9-12-07*



**KANSAS**  
CORPORATION COMMISSION

*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

September 12, 2007

Mr. Cecil O'Brate  
American Warrior, Inc.  
PO Box 399  
Garden City, KS 67846-0399

RE: Haul-Off Pit Application  
Albright Lease Well No. 7-4  
SE/4 Sec. 04-27S-07W  
Kingman County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the haul-off pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

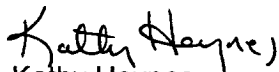
**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department

cc: district

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>