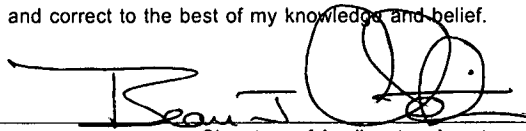


15-115-20959-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Shawmar Oil &amp; Gas Co., Inc.</b>		License Number: <b>5192</b>
Operator Address: <b>PO Box 9, Marion, KS 66861</b>		
Contact Person: <b>Beau J. Cloutier</b>		Phone Number: ( <b>620</b> ) <b>382 -2932</b>
Lease Name & Well No.: <b>BUETHE #4</b>		Pit Location (QQQQ): _____ - _____ - <b>SE/4</b> - <b>SW/4</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>3-22-07</u> Pit capacity: <b>100</b> (bbls)	Sec. <b>31</b> Twp. <b>18</b> R. <b>5</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>660</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1620</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Marion</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>5</u> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>300</u> feet    Depth of water well <u>60</u> feet	Depth to shallowest fresh water <u>36</u> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>remove with tank truck and close</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>MAR 26 2007</b> <b>KCC WICHITA</b>
<u>March 22, 2007</u> Date	 Signature of Applicant or Agent	

15-115-20959

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>3/26/07</u>	Permit Number: <u>15-115-20959-0000</u>	Permit Date: <u>3/22/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Wichita State Office Bldg.  
130 S. Market, Room 2125  
Wichita, KS 67202

620-924-5608

**WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION**

DATE: 3-22-07 TIME: 1000  
OPERATOR: Shawmar CONTACT PERSON: Benny Key  
LEASE NAME: Bueth  
SW SEC. 31 TWP. 18 RANGE S EW COUNTY: \_\_\_\_\_

CONSTRUCTION:

SIZE: WIDTH 10 LENGTH 5 DEPTH 5  
ESTIMATED CAPACITY \_\_\_\_\_ BBLs

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID: \_\_\_\_\_ Saltwater \_\_\_\_\_  Workover Fluids  
\_\_\_\_\_ Cement \_\_\_\_\_ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: \_\_\_\_\_ YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES \_\_\_\_\_ NO

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 22 2007  
CONSERVATION DIVISION  
WICHITA, KS

K.C.C. INFORMATION: IS PIT IN SGA? \_\_\_\_\_ YES \_\_\_\_\_ NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Pit will be emptied daily  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

[Signature] Agent Date 3-22-07