

15-171-20787-0000



KANSAS CORPORATION COMMISSION 1049286  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>FIML Natural Resources, LLC</b>		License Number: <b>33476</b>	
Operator Address: <b>410 17TH ST STE 900</b>		<b>DENVER CO 80202</b>	
Contact Person: <b>Cassie Parks</b>		Phone Number: <b>303-893-5073</b>	
Lease Name & Well No.: <b>Suppes 15D-33-1831</b>		Pit Location (QQQQ): <b>N2 - S2 - S2 - SE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-171-20787-00-00</b>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>01/11/2011</b> Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Natural Soil</b>			
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>5</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>3797</u> feet    Depth of water well <u>104</u> feet		Depth to shallowest fresh water <u>53</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh water; produced brine</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation/backfill when operations are completed.</u> Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			

KCC OFFICE USE ONLY

Liner     Steel Pit     RFAC     RFAS

Date Received: 01/12/2011    Permit Number: 15-171-20787-00-00    Permit Date: 01/13/2011    Lease Inspection:     Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202