

15-115-19044-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | | |
|--|---|--|--|
| Operator Name: Shawmar Oil & Gas Co., Inc. | | License Number: 5192 ✓ | |
| Operator Address: PO Box 9, Marion, KS 66861 | | | |
| Contact Person: Beau J. Cloutier | | Phone Number: (620) 382 - 2932 | |
| Lease Name & Well No.: ED RIFFEL #2 | | Pit Location (QQQQ): NE 1/4 NW/4 NE/4 | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 3/15/07 Pit capacity: 100 (bbls) | Sec. 15 Twp. 17 R. 4 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 4620 ⁴⁹⁸⁷ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1980 ²²⁹⁵ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Marion County | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? clay sides and bottom | |
| Pit dimensions (all but working pits): 10 Length (feet) 5 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit 300 ³⁸⁴⁹ feet Depth of water well 90 ¹²³ feet | | Depth to shallowest fresh water 98 feet. Source of information: ① _____ measured _____ well owner _____ electric log _____ KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: remove with tank truck and close Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | RECEIVED KANSAS CORPORATION COMMISSION MAR 19 2007 CONSERVATION DIVISION WICHITA, KS | |
| March 16, 2007 Date | | Beau J. Cloutier, By Carol M. [Signature] Signature of Applicant or Agent | |

KCC OFFICE USE ONLY

Date Received: **3/19/07** Permit Number: **15-115-19044-0000** Permit Date: **3/19/07** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-115-19044

Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita, KS 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 3/15/07 TIME: 9:51
OPERATOR: Shaw-Moss Oil & Gas CONTACT PERSON: Benny Key
LEASE NAME: Ed Riffel #2
C. M₂ NW NE SEC. 15 TWP. 17 RANGE 4 EW COUNTY: Marion

CONSTRUCTION:

SIZE: WIDTH 4 LENGTH 8 DEPTH 12
ESTIMATED CAPACITY _____ BBLs

EST. DEPTH TO GROUNDWATER (if known): 90'
TYPE OF FLUID: ☒ Saltwater ☐ Workover Fluids
☒ Cement ☐ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: _____ YES ☒ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 10 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: ☒ YES _____ NO

K.C.C. INFORMATION: IS PIT IN SGA? _____ YES ☒ NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- ____ 1. Authorization granted with no liner.
____ 2. Authorization granted, if pit is lined.
☒ 3. Authorization granted, no liner necessary, but free fluids must be removed within 10 days
hours of completion of workover/plugging operations.
____ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

No liners needed - Mary Eves

Mary Eves Agent

Date 3/15/07

cc: JONELLE RAINS

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 15 2007
CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 26, 2007

Shawmar Oil & Gas Co., Inc.
1116 E. Main
PO Box 9
Marion, KS 66861-0009

RE: Verbal on Workover Pit
Ed Riffel Lease Well No. 2
NE/4 Sec. 15-17S-04E
Marion County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 03/15/2007. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation