

15-115-19045-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form GDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Shawmar Oil &amp; Gas Co., Inc.</b>		License Number: <b>5192</b>
Operator Address: <b>PO Box 9, Marion, KS 66861</b>		
Contact Person: <b>Beau J. Cloutier</b>		Phone Number: <b>( 620 ) 382 -2932</b>
Lease Name & Well No.: <b>ED RIFFEL #3</b>		Pit Location (QQQQ): <u>NE/4 NW/4 NE/4</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <u>15</u> Twp. <u>17</u> R. <u>4</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>3960</b> <del>4950</del> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1650</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Marion</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>clay sides and bottom</b>
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>5</u> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>300</u> <sup>3598</sup> feet    Depth of water well <u>90</u> <sup>123</sup> feet		Depth to shallowest fresh water <u>98</u> feet. Source of information: <u>①</u> _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>remove with tank truck and close</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAR 19 2007</b> CONSERVATION DIVISION WICHITA, KS
_____ March 16, 2007 Date		<i>Beau J. Cloutier, By Carol M. [Signature]</i> Signature of Applicant or Agent

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<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>3/19/07</u>	Permit Number: <u>15 115 190450001</u>	Permit Date: <u>3/19/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202