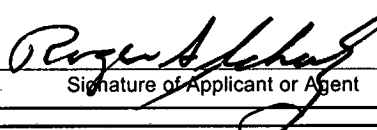


15-113-20533-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Schulz Oil & Gas, Inc.		License Number: 5172	
Operator Address: 114 S. Main Street, P O Box 515, Canton, KS 67428-0515			
Contact Person: Roger A. Schulz		Phone Number: (620) 628 - 4431	
Lease Name & Well No.: C & C Weaver #1		Pit Location (QQQQ): SWW4 - NWW - NE - SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 70 (bbls)	Sec. 27 Twp. 19S R. 1W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2234 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3557 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section McPherson County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1220 feet Depth of water well 55 feet		Depth to shallowest fresh water 36 feet. Source of information: <input checked="" type="checkbox"/> measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water, Cement Number of working pits to be utilized: 1 Abandonment procedure: Allow pits to dry and backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
February 7th, 2007 Date		 Signature of Applicant or Agent	
		RECEIVED KANSAS CORPORATION COMMISSION FEB 08 2007	
KCC OFFICE USE ONLY			
CONSERVATION DIVISION WICHITA, KS DIST			
Date Received: 2/8/07 Permit Number: 15-113-20533-0000 Permit Date: 2/9/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-113-20533