



15-065-01842-0001

MAY 21 2007

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: The Dane G. Hansen Trust		License Number: 5285
Operator Address: P. O. Box 187, Logan, Kansas 67646		
Contact Person: Richard L. Wallgren, Sr.		Phone Number: (785) 689 - 4816
Lease Name & Well No.: Gano #7		Pit Location (QQQQ): E2 SE SW S12 - S12 - NW14 NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 6 Twp. 10 R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2970 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3960 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 Mil plastic - doubled		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Salt water/Cement Number of working pits to be utilized: 1 Abandonment procedure: Empty and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: May 17, 2007		Signature of Applicant or Agent: Richard L. Wallgren, Sr.
KCC OFFICE USE ONLY		
Date Received: 5/21/07 Permit Number: 15-065-01842001 Permit Date: 5/3/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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Operator & Address: DAVE G. HANSEN TRUST
 Lic.# 5285 Contact Person: Rich Wallgren Phone # 785-689-4816
 Lease Name & Well # GANO 47 API # or Spud Date: _____
 Location: S12-S12-NW /4 Sec: 6 Twp: 10 Rge: 23 E 10 County: GRAHAM
2970 feet from the North / South Line, 3960 feet from the East / West Line of SE /4 section.
 Purpose of Pit: Fix Inj. well Depth to Ground Water: 10'
 Nature of Fluids: Cement Fresh water
 Construction: Earth, Width: 8, Length: 20, Depth: 6 bbl capacity: 100"
 Liner Specifications: Plastic
 This lease produces from the following formation(s): LKC
 Date of Verbal Permit: 5-3-2007, KCC Agent: Richard Wallgren

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
 Dates Pit Used: From 5-4-07 To 5-14-07 Date Water Hauled: _____
 Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)
 ***** KCC USE ONLY *****
 Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____
 Chloride of Water in Pit: _____, Date Collected: _____
 _____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

D G HANSEN #7 GANO 6-10-23W
S2 S2 NW
 Contr. C-G DRLG GRAHAM County
 E 2429 RB Comm. _____ Comp. 11-3-61 IP 99 BOPD/LANS

Tops	Depth	Datum
ANH	2038	+391
TOP	3517	-1088
HEEB	3700	-1271
TOR	3753	-1324
LANS	3768	-1339
R/KC	3995	-1566
TD	4000	-1571

Casing
 8" 207
 5" 3979
 DST 3789-3818/38", G/I", 20' M, BHP
 1245-850#/20"
 DST 3916-32/1 HR, 1700' G, 330' O, BHP
 565-440#/30"
 DST 3931-52/1 HR, 58' M, SPKS O, BHP
 495-135#/20"
 DST 3954-72/1 HR, 840' SW, BHP 1535-
 1190#/30"
 PERF 16/3921-25; 16/3925-29; ACID 500:
 3 1/3 BOPH, TR WTR
 HOOF NW POOL.

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS