


15-063-21314-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Apollo Energies, Inc</b>		License Number: <b>30481</b>	
Operator Address: <b>10378 N. 281 Hwy PRATT, KS 67124-7920</b>			
Contact Person: <b>Jim Byers or Kevin Fischer</b>		Phone Number: <b>( 620 ) 672 - 9001</b>	
Lease Name & Well No.: <b>Tatum #2</b>		Pit Location (QQQQ): <b>NE . NE . NE .</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>12/9/06</b> Pit capacity: <b>130 bbls</b> (bbls)	
<del>(If WP-Supply-API-No-or-Year-Drilled)</del>		Sec. <b>15</b> Twp. <b>11</b> R. <b>31</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Gove</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <b>16</b> Length (feet) <b>8</b> Width (feet)    N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic Liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>168</b> feet    Depth of water well <b>140</b> feet		Depth to shallowest fresh water <b>108</b> feet. Source of information <b>16</b> _____ measured _____ well owner _____ electric log _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>saltwater, mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>remove fluids and backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
1/10/07 Date		 Signature of Applicant or Agent	

15-063-21314

<b>KCC OFFICE USE ONLY</b>		<b>RECEIVED</b>
Date Received: <b>1/22/07</b>	Permit Number: <b>15-063-21314</b>	Permit Date: <b>1/22/07</b>
KANSAS CORPORATION COMMISSION		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 **JAN 22 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator & Address: Apollo Energy, Inc.  
Lic.# 30481 Contact Person: Jim Byers Phone # 620-672-9001  
Lease Name & Well # Tatum #12 API # or Spud Date: 15-063-21314

Location: NENE 1/4 Sec: 15 Twp: 11 Rge: 31 E/W County: Govt

4950 feet from the North / South Line, 330 feet from the East / West Line of SE 1/4 section.

Purpose of Pit: swab hole & test Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: salt water & mud

Construction: Aug, Width: 8', Length: 16', Depth: 5' bbl capacity: 230

Liner Specifications: plastic liner 3:40 P.M. spoke w/ Jim Byers

This lease produces from the following formation(s): KC

Date of Verbal Permit: 12-07-06, KCC Agent: Ed Schenck

Dates Pit Used: From 12-08 To 12-12-06 Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: pull free fluids & backfill

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

To save paperwork, copy this form after completion of the first 12 lines. Use copy for closure form.

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO (  ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

1108 feet to nearest Water Well. Depth of Water Well: 140/108, Application Tabulated

(6)

RECEIVED  
DEC 11 2006  
KCC WICHITA

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

January 8, 2007

Apollo Energies, Inc.  
10378 N 281 Hwy  
Pratt, KS 67124-7920

RE: Verbal on Workover Pit  
Tatum Lease Well No. 2  
NE/4 Sec. 15-11S-31W  
Gove County, Kansas

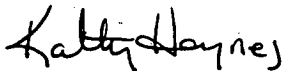
Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 12/07/2006. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,



Kathy Haynes  
Department of Environmental Protection and Remediation