

15-065-21330-0000  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
 April 2004  
 Form must be Typed

*Submit in Duplicate*

Operator Name: <b>DNR Oil &amp; Gas, Inc.</b>		License Number: <b>30425</b>	
Operator Address: <b>12741 East Caley, Unit 142</b>		Centennial, CO 80111	
Contact Person: <b>Joe Abell</b>		Phone Number: <b>720-482-1213</b>	
Lease Name & Well No.: <b>Blair #2</b>		Pit Location (QQQQ): <sup>AUE</sup> <b>NW SW SE</b> Sec. <b>33</b> Twp. <b>8</b> R. <b>25</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1650</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>GRAHAM</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <b>15-065-21330</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>160</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic, 6 mil thick rolled out</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Monitoring fluid level</b> <div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>KCC</b>                      JAN 14 2008                      HAYS, KS                 </div>	
Distance to nearest water well within one-mile of pit <b>3354</b> feet    Depth of water well <b>140</b> feet		Depth to shallowest fresh water <b>100</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>WATER</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>EMPTY, REMOVE LINER AND FILL</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION	
_____ Date <b>JANUARY 11, 2008</b>		_____ Signature of Applicant or Agent <b>J. Mahell</b>	
		<b>JAN 17 2008</b> CONSERVATION DIVISION WICHITA, KS	
<b>KCC OFFICE USE ONLY</b>			
		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: <b>1/17/08</b> Permit Number: <b>15-065-21330-0000</b> Permit Date: <b>1/17/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

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