

15-065-21417-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Meridian Energy Inc.		License Number: 33937 ✓	
Operator Address: 1475 N. Ward Cr. , Franktown, CO 80116			
Contact Person: Neal LaFon		Phone Number: 303-688-4022	
Lease Name & Well No.: #1 Karst		Pit Location (QQQQ): <u>NE</u> - <u>SW</u> - <u>nw</u> -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. <u>29</u> Twp. <u>9</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3,630</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4,690</u> Feet from <input checked="" type="checkbox"/> East - / <input type="checkbox"/> West Line of Section <u>GRAHAM</u> County	
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic, anchored around edges.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Temporary Pit/visual monitoring	
Distance to nearest water well within one-mile of pit <u>3699</u> feet Depth of water well <u>102</u> feet		Depth to shallowest fresh water <u>44</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>evaporate or dispose of water, remove liner and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
<u>1/10/08</u> Date		<u>Neal LaFon, President</u> Signature of Applicant or Agent	
		JAN 10 2008 CONSERVATION DIVISION WICHITA, KS	

15-065-21417

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: 1/10/08 Permit Number: 15-065-21417-0000 Permit Date: 1/7/08 Lease Inspection: Yes No

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Neal LaFon Realty Inc dba Meridian Energy Inc 1475 Ward Dr Franktown Co 80116

Lic.# 33937 Contact Person: Neal LaFon Phone # 303-688-4022

Lease Name & Well # Karst #1 API # or Spud Date: 15-065-21417-00-00

Location: E2NWSW1/4 Sec: 29 Twp: 9 Rge: 21 E1/4 County: Graham

3630 feet from the ~~west~~ / South Line, 4690 feet from the East / ~~west~~ Line of 1/4 section.

Purpose of Pit: Workover - Cleanout & Test Depth to Ground Water: _____

Nature of Fluids: Saltwater

Construction: Diat, Width: 8, Length: 12, Depth: 5 bbl capacity: 100

Liner Specifications: Plastic

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 1-7-08, KCC Agent: Harold Deines

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****
Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____
_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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KANSAS CORPORATION COMMISSION

JAN 09 2008

CONSERVATION DIVISION
WICHITA, KS