

15-065-21608-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: INVESTSMENT EQUIPMENT LLC		License Number: 33764	
Operator Address: 17509 COUNTY ROAD 14, FORT MORGAN, CO 80701			
Contact Person: DAVE REBOL		Phone Number: 970-867-9007	
Lease Name & Well No.: SCHWEITZER #3		Pit Location (QQQQ): C SE SW SW Sec. 6 Twp. 8 R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section GRAHAM County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15065214290000</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 12-7-2007 (VERBAL AP) Pit capacity: _____ 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ Depth from ground level to deepest point: _____ (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Heavy, continuous, construction 6 mill plastic liner laid into bottom of pit and anchored around perimeter with removed dirt.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Liner inspected for damage and correct placement. Fluid level monitored to determine if pit is leaking.	
Distance to nearest water well within one-mile of pit 5070 <sup>N/A</sup> feet Depth of water well 32 feet		Depth to shallowest fresh water 20 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Water and mud Number of working pits to be utilized: 1 Abandonment procedure: Remove fluids & properly dispose, pull plastic liner available, back fill pit with original or restore location Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
2-8-2008 Date		David F. Rebol Signature of Applicant or Agent	
RECEIVED KANSAS CORPORATION COMMISSION FEB 13 2008 CONSERVATION DIVISION WICHITA, KS			
<b>KCC OFFICE USE ONLY</b>			
Date Received: 2/13/08		Permit Number: 15-065-214080000 V008	
Permit Date: 12/2/07		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	