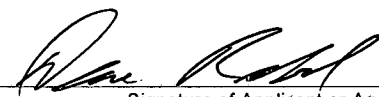


15-065-21609-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: INVESTMENT EQUIPMENT LLC		License Number: 33764	
Operator Address: 17509 County Road 14, Fort Morgan, CO 80701			
Contact Person: DAVE REBOL		Phone Number: 970-867-9007	
Lease Name & Well No.: SCHWEITZER # 4		Pit Location (QQQQ): C . SW . SW . SW Sec. 6 Twp. 8 R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section GRAHAM County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 150652160900</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 12-7-2007 (VERBAL APP) Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>N/A</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? PLASTIC LINER USED	
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Heavy, continuous, construction 6 mill plastic liner laid into bottom of pit and anchored around perimeter with removed dirt.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Liner inspected for damage and correct placement. Fluid level monitored to determine if pit is leaking.	
Distance to nearest water well within one-mile of pit <u>5070</u> feet Depth of water well <u>32</u> feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water and mud</u> Number of working pits to be utilized: <u>ONE</u> Abandonment procedure: <u>Remove fluids & properly dispose, pull</u> <u>PLASTIC LINER AVAILABLE, BACK FILL PIT WITH ORIGINAL REMOVED DIRT, RESTORE LOCATION.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
12-07-2007 Date		 Signature of Applicant or Agent	
RECEIVED KANSAS CORPORATION COMMISSION DEC 18 2007			
CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>12/18/07</u> Permit Number: <u>15-065-21609</u> ⁰⁰⁰⁰ Verb. Permit Date: <u>12/7/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-065-21609

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Investment Equipment LLC, 17509 County Rd 14 FT Morgan, CO 80701

Lic.# 33764 Contact Person: ART Maxwell Phone # 970-867-9007

Lease Name & Well # Schweitzer # 4 API # or Spud Date: 15-065-21609-00-00

Location: SWSWSW 1/4 Sec: 6 Twp: 8s Rge: 23 ~~W~~ County: Graham

330 feet from the ~~West~~ / South Line, 4950 feet from the East ~~Line~~ of 1/4 section.

Purpose of Pit: Workover - Depth to Ground Water: _____

Nature of Fluids: Saltwater oil

Construction: Dirt, Width: 8, Length: 8, Depth: 8 bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 12-7-07, KCC Agent: Herb Dumas

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

See Attached T-1 w.m.g.s.

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KCC WICHITA

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202-1286

NOTICE OF CHANGE OF OPERATOR
OR
REQUEST TO TRANSFER INJECTION
AUTHORIZATION

Effective Date April 2, 2007

Lease Name RALPH SCHWEITZER

County GRAHAM COUNTY

Producing Zone Lansing-Kansas City

Past Operator's License # 5430

Past Operator's Name and Address

ENERGY THREE, INC.
1437 Old Square Road Suite 201-A
Jackson, Ms. 39211

Title PRESIDENT

New Operator's License 33764

New Operator's Name and Address

Investment Equipment LLC
17509 County Road 14
Ft. Morgan, Co. 80701

FOR COMMISSION USE ONLY WITH INJECTION WELLS

It is acknowledged by the Kansas Corporation Commission that:

Investment Equipment LLC is the new operator of the above named well and
may: continue to injection fluid as authorized by Docket #
not inject fluids until the following action is taken.

Administrative Action _____

Technical Review _____

Date _____

6 SEC. T 8 S. R 23 W/E

Oil Lease; No. of Wells 84

Gas Lease; No. of Wells _____

Saltwater Disposal Well

Enhanced Recovery Project

Docket # E-27230 (if SWD or ER)

Lease Description Southwest Quarter Sec 6

Field Name HUTTON

- #1 SESESW A
- #2 NWSESW ●
- #3 SE SW SW ●
- #4 SWSWSW ●
- #5 SENE SW ●

Contact Person Dean M. Miller

Phone (601) 713-4122

Oil/Gas Purchaser NCRA

Date August 10, 2007

Signature *Dean Miller*

Contact Person Dave Rebol

Phone 970-867-9007

Oil/Gas Purchaser NCRA

Date 8-17-07

Signature *Dave Rebol*

Title Member

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KANSAS CORPORATION COMMISSION

AUG 27 2007

Authorized Signature _____

CONSERVATION DIVISION
U-2/OG-WICHITA, KS
1/88

PLAT AND CERTIFICATE OF INJECTION WELL LOCATION AND SURROUNDING ACREAGES

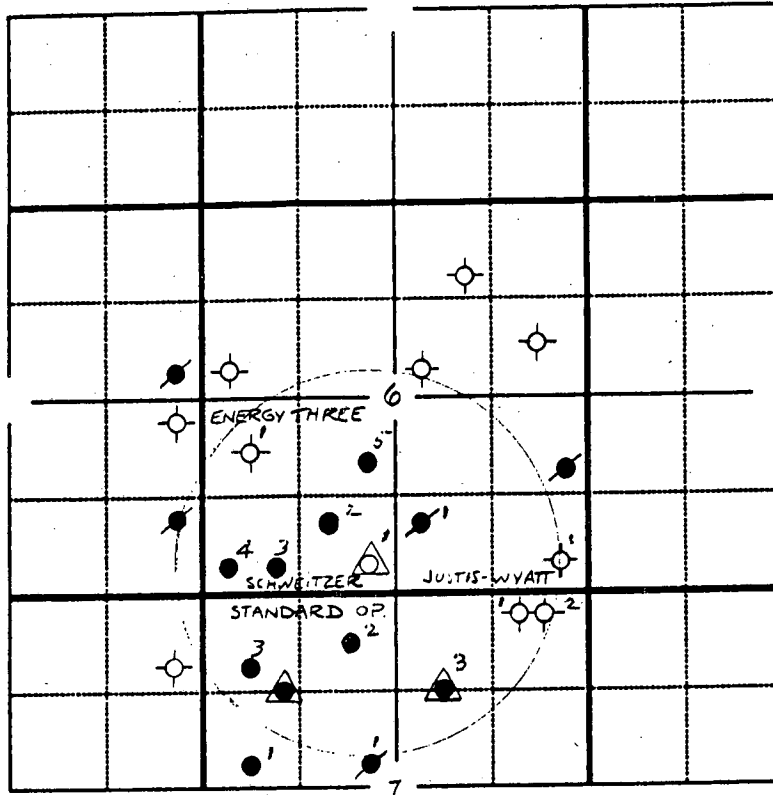
Operator ENERGY THREE, INC.
 Lease SCHWEITZER
 Well # 1
 County GRAHAM

LOCATION OF WELL:
530 feet from South section line
2970 feet from East section line
 Section 6, T 8 S, R 23 ~~East~~ West

PLAT

Show the following information: applicant injection well, all producing wells, abandoned wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.

Sec Lansing Map



1996 map.

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applicant well Δ
 D & A well \odot
 plugged producer \bullet

producing well \bullet
 other injection well Δ
 water supply well \bullet_{WSW}

plugged injection well Δ
 temporarily abandoned well \bullet_{ta}

The undersigned hereby certifies that he/she is a duly authorized agent for ENERGY THREE, INC., and that all of the information shown herein is true, complete and correct to the best of his/her knowledge

[Signature]
 Signature of Duly Authorized Agent

Subscribed and sworn to before me this 5th day of March, 1996.

[Signature]
 Notary Public

My Commission Expires: April 9, 1998

KANSAS CORPORATION COMMISSION

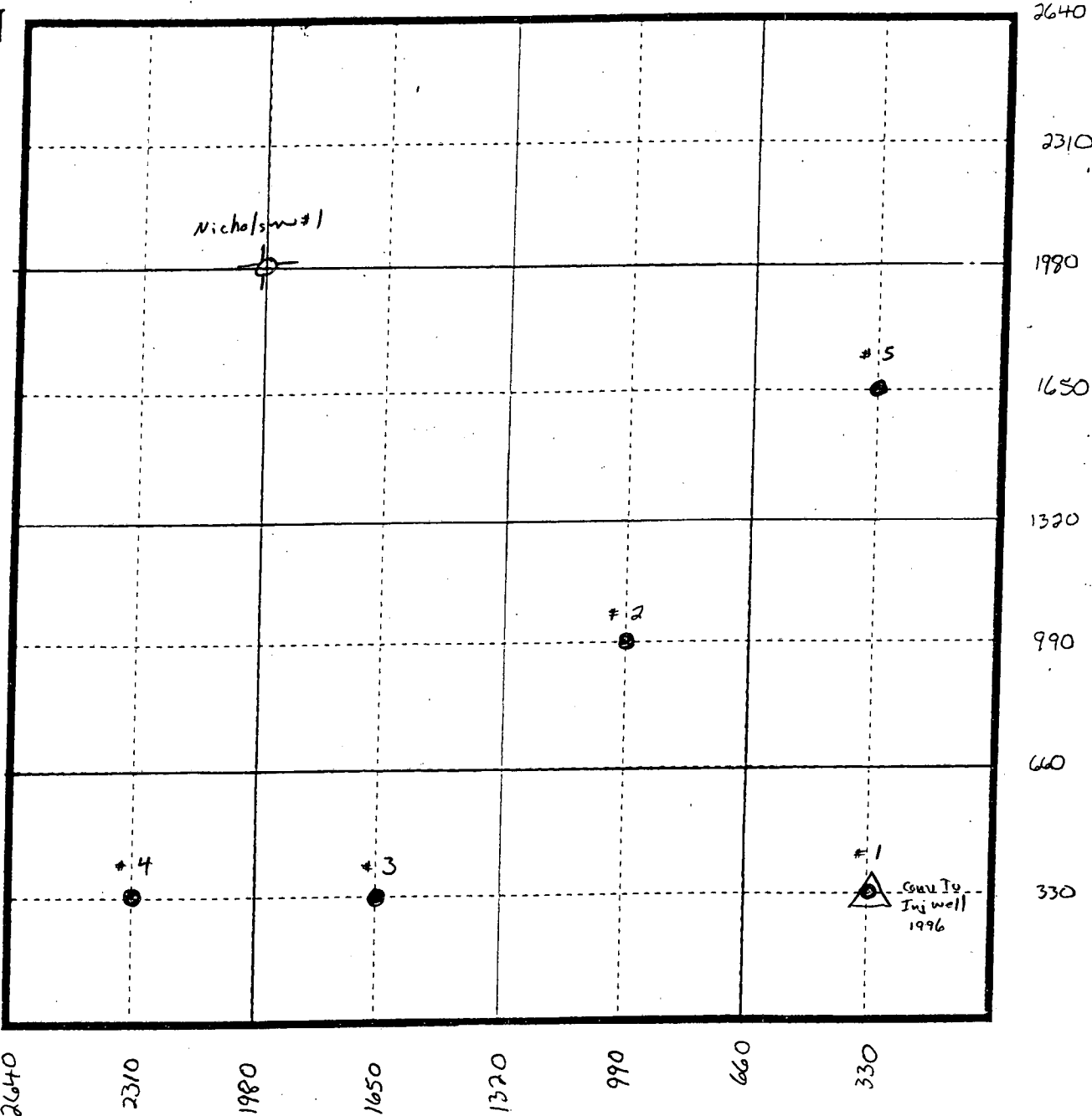
MAR 07 1996 Form U-1












12-7-07

SW/4 6-8s-23w

Schweitzer Lease

N



-  Plugged SWD
-  SWD
-  Dry Hole
-  Temporary Abandoned
-  Gas Well
-  Plugged Injection Well
-  Oil Well
-  Abandoned
-  Water Supply Well
-  Plugged Oil Well
-  Injection Well

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 DEC 10 2007
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