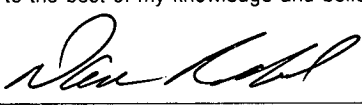


15-065-21631-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: INVESTMENT EQUIPMENT LLSC		License Number: 33764	
Operator Address: 17509 COUNTY ROAD 14, FT MORGAN, CO 80701			
Contact Person: DAVE REBOL		Phone Number: 970-867-9007	
Lease Name & Well No.: SCHWEITZER # 5		Pit Location (QQQQ): C SE NE SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> API # 15-065-21631		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 12-19-07 VERB APP Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: NA mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No How is the pit lined if a plastic liner is not used? PLASTIC LINER USED	
Pit dimensions (all but working pits): 8 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Heavy, continuous, construction 6 mill plastic liner laid into bottom of pit and anchored around perimeter with removed dirt.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Liner inspected for damage and correct placement. Fluid level monitored to determine if pit is leaking.	
Distance to nearest water well within one-mile of pit 7040 feet <i>N/A</i> Depth of water well 42 feet		Depth to shallowest fresh water 25 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water and mud Number of working pits to be utilized: ONE Abandonment procedure: Remove fluids & properly dispose, pull PLASTIC LINER AVAILABLE, BACKFILL PIT WITH ORIGINAL REMOVED DIRT, RESTORE LOCATION Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
12-20-2007 Date		 Signature of Applicant or Agent	
RECEIVED KANSAS CORPORATION COMMISSION DEC 26 2007 CONSERVATION DIVISION WICHITA, KS			

15-065-21631

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 12/26/07	Permit Number: 15-065-21631	Permit Date: 12/19/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Investment Equipment LLC 17509 County Rd 14 Ft. Morgan, CO 80701

Lic.# 33764 Contact Person: Bob Allen Phone # 970-867-9007

Lease Name & Well # Schweitzer #5 API # or Spud Date: 15-065-21631-00-00

Location: SENESEW 14 Sec: 6 Twp: 8s Rge: 23 ~~E~~ W County: GRAHAM

1650 feet from the ~~North~~ / South Line, 2970 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover - Repair Cog leaks Depth to Ground Water: _____

Nature of Fluids: Fresh water, cement & salt water along w/ crude oil

Construction: D.I.T, Width: 8, Length: 12, Depth: 5 bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 12-19-07, KCC Agent: Herb D

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 21 2007

CONSERVATION DIVISION
WICHITA, KS

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202-1286

6 SEC. T 8 S, R 23 W/E

NOTICE OF CHANGE OF OPERATOR
OR
REQUEST TO TRANSFER INJECTION
AUTHORIZATION

- Oil Lease; No. of Wells 5
- Gas Lease; No. of Wells _____
- Saltwater Disposal Well
- Enhanced Recovery Project

Effective Date April 2, 2007

Docket # E-27230 (if SWD or ER)

Lease Name RALPH SCHWEITZER

Lease Description Southwest Quarter Sec 6

County GRAHAM COUNTY

Field Name HUTTON

Producing Zone Lansing-Kansas City

Past Operator's License # 5430

Contact Person Dean M. Miller

Past Operator's Name and Address

Phone (601) 713-4122

ENERGY THREE, INC.
1437 Old Square Road Suite 201-A
Jackson, Ms. 39211

Oil/Gas Purchaser NCRA

Date August 10, 2007

Signature *Dean M. Miller*

Title PRESIDENT

New Operator's License 33764

Contact Person Dave Rebol

New Operator's Name and Address

Phone 970-867-9007

Investment Equipment LLC
17509 County Road 14
Ft. Morgan, Co. 80701

Oil/Gas Purchaser NCRA

Date 8-17-07

Signature *Dave Rebol*

Title Member

FOR COMMISSION USE ONLY WITH INJECTION WELLS

It is acknowledged by the Kansas Corporation Commission that:

_____ is the new operator of the above named well and
may: _____ continue to injection fluid as authorized by Docket # _____
_____ not inject fluids until the following action is taken.

Administrative Action _____

Technical Review _____

Date _____

Authorized Signature _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 21 2007

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 27 2007

CONSERVATION DIVISION
U-2/OG-WICHITA, KS
1/88

Operator & Address: Investment Equipment LLC

Lic.# 33764 Contact Person: Art Maxwell Phone # 970-867-9007

Lease Name & Well # Schweitzer #5 API # or Spud Date: 15-065-21,631

Location: SE NE SW 14 Sec: 6 Twp: 8 Rge: 23 E 18 County: Graham

1650' feet from the North / South Line, 2970' feet from the East / West Line of SE 14 section.

Purpose of Pit: Work Over Depth to Ground Water: _____

Nature of Fluids: Perforating Mud, water

Construction: Drill, Width: 8, Length: 8, Depth: 8 bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): KC

Date of Verbal Permit: 12-19-2007, KCC Agent: [Signature]

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 12-19-2007 To 1-19-2008 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 20 2007
CONSERVATION DIVISION
WICHITA, KS

