

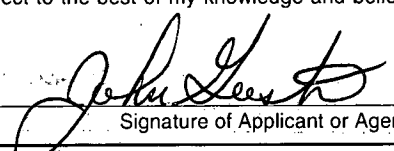
15-065-21757-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Murfin Drilling Company, Inc.</b>		License Number: <b>30606</b>	
Operator Address: <b>250 N. Water, Suite 300, Wichita, KS 67202</b>			
Contact Person: <b>John Gerstner</b>		Phone Number: <b>(785) 421-2103</b>	
Lease Name & Well No.: <b>Buckner #2</b>		Pit Location (QQQQ): <b>NE NW NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>2/15/83</b>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>6/6/07</b> Pit capacity: <b>70</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. <b>1</b> Twp. <b>8</b> R. <b>22</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>NA 330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>NA 1650</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Graham</b> County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>7'</b> Length (feet) <b>7'</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>8'</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic 6 mil thick</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>5239</b> feet    Depth of water well <b>46</b> feet		Depth to shallowest fresh water <b>34</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>salt water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Empty &amp; backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <b>June 6, 2007</b>		Signature of Applicant or Agent: 	
RECEIVED KANSAS CORPORATION COMMISSION <b>JUN 11 2007</b> CONSERVATION DIVISION WICHITA, KS			
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>6/11/07</b> Permit Number: <b>15-065-21757-0000</b> Permit Date: <b>6/11/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-065-21757