

15-065-22100-0000  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
 April 2004  
 Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Meridian Energy Inc.</b>		License Number: <b>33937</b>	
Operator Address: <b>1475 N. Ward Cr. , Franktown, CO 80116</b>			
Contact Person: <b>Neal LaFon</b>		Phone Number: <b>303-688-4022</b>	
Lease Name & Well No.: <b>#3 Karst</b>		Pit Location (QQQQ): <del>ne</del> <sup>nw</sup> SW NW Sec. <u>29</u> Twp. <u>9</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3,630 Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section <del>600</del> <sup>4950</sup> Feet from <input checked="" type="checkbox"/> East <input checked="" type="checkbox"/> West Line of Section <b>GRAHAM</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: <u>5</u> (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil plastic, anchored around edges.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Temporary Pit/visual monitoring</b>	
Distance to nearest water well within one-mile of pit <u>3458</u> feet    Depth of water well <u>102</u> feet		Depth to shallowest fresh water <u>44</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover, and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>evaporate or dispose of water, remove liner and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>1/10/08</u>		Signature of Applicant or Agent: <u>Neal LaFon, President</u>	
RECEIVED KANSAS CORPORATION COMMISSION <b>JAN 10 2008</b> CONSERVATION DIVISION WICHITA, KS			

**KCC OFFICE USE ONLY**

Steel Pit  RFAC  RFAS

Date Received: 1/10/08 Permit Number: 15-065-22100-0000 Permit Date: 1/7/08 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-065-22100

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION  PIT CLOSURE  FORM

Operator & Address: Neal LaFon Realty Inc dba Meridian Energy Inc 1475 Wood Dr, Franktown, CO 80116

Lic.# 33937 Contact Person: Neal LaFon Phone #: 303-688-4027

Lease Name & Well # KABST #3 API # or Spud Date: 15-065-22100-00-00

Location: NESW 1/4 Sec: 29 Twp: 9 Rge: 21 E1/4 County: Graham

3630 feet from the ~~West~~ / South Line, 4950 feet from the East ~~1/4~~ Line of 14 section.

Purpose of Pit: Workover - Cleanout & Test Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: Salt Water

Construction: Dirt, Width: 9, Length: 12, Depth: 5 Tol capacity: 100

Liner Specifications: Plastic

This lease produces from the following formation(s): Aabuckie

Date of Verbal Permit: 1-7-08, KCC Agent: \_\_\_\_\_

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_  
\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

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JAN 09 2008

CONSERVATION DIVISION  
WICHITA, KS