

15-065-22139-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

RECEIVED

JUL 19 2007

Form CDP-1
April 2004
Form must be Typed

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KCC WICHITA

Operator Name: Paul Bowman Oil Trust		License Number: 33723 ✓
Operator Address: 801 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or Terri Bowman		Phone Number: (785) 434 - 2286 MF 7-12AM
Lease Name & Well No.: Buss C #6		Pit Location (QQQQ): NE SE SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-065-22139	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	Sec. 13 Twp. 9S R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3250 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1470 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Graham County, Kansas County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 29,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection
Distance to nearest water well within one-mile of pit approx 2600 feet Depth of water well 78 feet		Depth to shallowest fresh water 47 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on-lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Sand & Brine Number of working pits to be utilized: 1 Abandonment procedure: Will transfer waste to SWD, and allow pit to Air Dry, then fill pit back to ground level. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
July 19, 2007 Date		<i>Connie J. Austin</i> Signature of Applicant or Agent

15-065-22139

KCC OFFICE USE ONLY

Date Received: **7/19/07** Permit Number: **15-065-22139** Permit Date: **7/24/07** Lease Inspection: Yes No

Mail to: -KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202