

10/19/11

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Oi: MVPurchasing Gas: Semgas
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name:
License:
Wellsite Geologist:

API No.: 15-047-21470-~~0001~~⁰⁰⁰²
County: Edwards
S2 N2 SE NE Sec 30 Twp 25 S. Rng 18 East West
3465 feet from N S (check one) Line of Section
660 feet from E W (check one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: ROSPROY Well #: #1-30
Field Name: CLW NW
Producing Formation: Topeka
Elevation: Ground: 2179' Kelly Bushing: 2188'
Total Depth: 4695' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 319' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows: OCT 19 2009
Operator: ~~SAFEME AS ABOVE~~ Knighton Oil Company
Well Name: ROSPROY OWWO #1-30
Original Comp. Date: 12/04/06 Original Total Depth: 4695'
~~Deepening~~ ~~Re-perf.~~ ~~Conv. to Enhr./SWD~~
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____
8/5/09 8/16/09 8/8/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan WDN 311-1009
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used NA
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 10/19/09

Subscribed and sworn to before me this 19th day of October

20 09 BRENT B. REINHARDT
Notary Public - State of Kansas
Notary Public Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY
Y Letter of Confidentiality Attached
If Denied, Yes Date - _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
OCT 22 2009

KCC WICHITA

ORIGINAL

Side Two

Operator Name: McCoy Petroleum Corporation Lease Name: ROSPROY Well # 1-30
Sec 30 Twp 25 S. R. 18 [] East [X] West County: Edwards County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
(Attach additional Sheets)

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [] No

Electric Log Run [] Yes [] No
(Submit- Copy)

List All E. Logs Run: Provided by Original Operator

[] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum

Provided by Original Operator

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	319'	NA	225	NA
Production	7 7/8"	5 1/2"	15.5#	4693'	NA	175	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4284-4288' (LKC "I" Zone)	Set CIBP @ 4350'. AC: 250 gals 15% FE-NE	4288'
4	3825-3828' (Topeka)	Set CIBP @ 4200'. AC: 500 gals 15% FE-NE	3828'

TUBING RECORD	Size 2 7/8"	Set At 3847'	Packer At None	Liner Run [] Yes [X] No
---------------	----------------	-----------------	-------------------	-----------------------------

Date of First, Resumed Production, SWD or Enhr. 8/8/09	Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)			
Estimated Production Per 24 Hours	Oil (Bbls) 73	Gas (Mcf) 18	Water (Bbls) 0	Gas-Oil Ratio Gravity

Disposition of Gas: [] Vented [X] Sold [] Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

Production Interval:
4284-4288 (LKC "I" Zone)
3825-3828' (LKC "B" Zone)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation

Rosproy #1-30

S/2 N/2 SE NE

Section 30-25S-18W

Edwards County, Kansas

API#: 15-047-21470-0001

8-5/8" 24# @ 319' w/225 sxs.

5½" 15.5# Used @ 4693' w/175 sxs. TOC @ 3380'.

RTD: 4695'

LTD: 4695'

DST reported earlier by Knighton Oil Company (Original Operator). See previous ACO-1.

Log Tops reported earlier by Knighton Oil Company (Original Operator). See previous ACO-1.

CONFIDENTIAL

OCT 19 2009

KCC

RECEIVED
OCT 22 2009
KCC WICHITA