

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/27/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786 **CONFIDENTIAL**

Name: McGown Drilling OCT 27 2009

Wellsite Geologist: Greg Bratton

Purchaser: KCC

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

7/6/2009 7/16/2009 10/20/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23597-00-00

Spot Description: _____

SE SE SW Sec. 6 Twp. 25 S. R. 24 East West

330 Feet from North / South Line of Section

2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Gross Well #: 14-6

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 919' Kelly Bushing: _____

Total Depth: 600' Plug Back Total Depth: 567'

Amount of Surface Pipe Set and Cemented at: 21' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At IN 911-9-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Made Made

Title: V.P. Engineering Date: 10-29-09

Subscribed and sworn to before me this 29th day of October

20 09

Notary Public: Kenton E. Keppel

Date Commission Expires: 11-13-2011

KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 13, 2011

KCC Office Use ONLY

Y Letter of Confidentiality Received.

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 14-6
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 152' 767' Bartlesville 368' 551' Mississippian 504' 415'
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OCT 27 2009 CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.675"	24 lbs	21'	Quickset	12	Quickset
Production	6.75"	4.5"	10.5 lbs	600'	Quickset	68	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket

MC ID # _____
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5928
 Shop Address: 3613A Y Road
 Madison, KS 66860

3245

DATE 7-9-09

COUNTY BDOUCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Gross #14-6 CONTRACTOR M^cGowan Digs

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
70 SKS	Quick SET cement	1155.00	
280 lbs	KOL-SEAL 4" P/SK CONFIDENTIAL	126.00	
	OCT 27 2009		
100 lbs	Gel > Flush Ahead	25.00	
3 Hrs	Water Truck *R3	240.00	KCC RECEIVED
90	miles Trk *107	135.00	OCT 30 2009
	BULK CHARGE		
4.04 Trk	BULK TRK. MILES	399.96	KCC WICHITA
⊖	PUMP TRK. MILES <u>Trk in Area</u>	N/C	
	Rental on wireline	50.00	
1	PLUGS 2 7/8" Top Rubber	17.00	
		6.32 SALES TAX	
		83.34	
		TOTAL	2931.30

T.D. _____
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 536' VOLUME 3' Bbls
 SIZE PIPE 2 7/8" - 8"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing; Break circulation with fresh water; 5 Bbl. Gel Flush, followed with 15 Bbl. water. Mixed 70 SKS Quick Set cement w/ 4" KOL-SEAL. Shut down washout Pump Lines - Release Plug - Displace Plug with 3 Bbls water. Final Pumping at 350 PSI - Bumped Plug to 1100 PSI - close Tubing in w/ 1100 PSI. Good cement returns to Surface with 3 Bbl. slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #91, Jason #123</u>	
<u>Brad Butler</u>			

Gross 146

Thickness of Strata	Formation	Total Depth	Remarks
0-8	SOIL & CLAY		
8-52	SAND & SHALE		
52-78	LIME		
78-126	DL SHALE & SHALE		Run 56730' 4 1/2 7-17-09
126-141	20' LIME		
141-150	BL SHALE & SHALE		
150-153	5' LIME		
153-158	SHALE		
158-159	COAL		
159-259	SHALE		
259-260	LIME		
260-263	DL SHALE		
263-264	COAL		
264-360	SHALE		
360-362	SAND NO SHALE		
362-375	SHALE		
375-380	SAND & SHALE MOTTLED SHALE		
380-440	SHALE		
440-455	GREY SAND & LAMINATED SAND		NO SHALE
455-456	COAL		
456-500	SHALE		
500-501	COAL		
501-504	HTX SHALE		
504-600	HTX LIME		

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TD 600

7-15-09

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