

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

10/16/11

OPERATOR: License # 32309  
Name: Presco Western, LLC  
Address 1: 5665 Flatiron Parkway  
Address 2: \_\_\_\_\_  
City: Boulder State: CO Zip: 80301 + \_\_\_\_\_  
Contact Person: Susan Sears  
Phone: ( 303 ) 444-8881  
CONTRACTOR: License # 33784 **KCC**  
Name: Trinidad Drilling **OCT 16 2009**  
Wellsite Geologist: N/A  
Purchaser: Texon **CONFIDENTIAL**

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.  
 Dry \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr. \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
07/30/09 08/07/09 08/25/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 067-21693-0000  
Spot Description: \_\_\_\_\_  
NW NW NE SW Sec. 20 Twp. 30 S. R. 38  East  West  
2505 Feet from  North /  South Line of Section  
1490 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Grant  
Lease Name: Monson Well #: 4-K20-30-38  
Field Name: \_\_\_\_\_  
Producing Formation: N/A  
Elevation: Ground: 3150' Kelly Bushing: 3161'  
Total Depth: 5900' Plug Back Total Depth: 5768'  
Amount of Surface Pipe Set and Cemented at: 1733 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 2000 ppm Fluid volume: 1800 bbls  
Dewatering method used: Air Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

IPA - Dig - 10/20/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
Title: Susan Sears - KS/CO Engineering Manager Date: 10/16/09  
Subscribed and sworn to before me this 16th day of October, 2009  
Notary Public: Judith Blackburn  
Date Commission Expires: 01/29/2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 19 2009**

Operator Name: Presco Western, LLC Lease Name: Monson Well #: 4-K20-30-38  
 Sec. 20 Twp. 30 S. R. 38  East  West County: Grant

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	See Attachment
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	

List All E. Logs Run:  
 Array Compensated Resistivity, Microlog, Spectral Density  
 Dual Spaced Neutron, Borehole Compensated Sonic Array

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1733'	A Lite	Lead:430 Tail:150	see attachment
Production	7 7/8	4 1/2	10.5	5820'	50/50 POZMIX	110	see attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	11-1760'	60/40 POZ Mix	482	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP set at 5522'		
4	5572-5580' (Morrow)	Acidized with 24 bbls 7.5% NEFE Acid, Frac with 12 bbl 15% NEFE + 485 bbls gelled fluid, no sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. N/A	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 0 Gas Mcf 0 Water Bbls. 0 Gas-Oil Ratio N/A Gravity N/A

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> None _____
--	---	---

**Formation (Top), Depth and Datum**

Name	Top	Datum
Heebner	3886	-725
Lansing	3976	-815
Swope	4449	-1288
Marmaton	4620	-1459
Pawnee	4774	-1613
Ft. Scott	4791	-1630
Cherokee	4809	-1648
Atoka	5046	-1885
Morrow	5304	-2143
Chester	5655	-2494
St. Genevieve	5684	-2523
St. Louis	5709	-2548

**Cement & Additives**

String	Type	# Sacks Used	Type & Percent Additives
Surface	A Lite	Lead: 430 Tail: 150	Lead: 3% CC 2% Gypseal 2% Silicate 1/4# Floseal Tail: 3% CC
Production	50/50 POZ	110	5% Cal-Seal 10% Salt 3 lbm Kol-Seal 0.6% Halad R-322

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OCT 19 2009

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

27111  
SERVICE POINT:  
Liberal K.S.

DATE <u>8-01-09</u>	SEC. <u>20</u>	TWP. <u>30</u>	RANGE <u>38 W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 am</u>	JOB FINISH <u>5:00 pm</u>
LEASE <u>Monson</u>		WELL# <u>4-K</u>	LOCATION <u>South of Big Bow K.S.</u>		COUNTY <u>Grant</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Trinidad 201  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 1730  
 CASING SIZE 8 5/8 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 41.13  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 108

EQUIPMENT

PUMP TRUCK CEMENTER Kenny  
 #470-487 HELPER Tony  
 BULK TRUCK  
 #495-467 DRIVER Margarito  
 BULK TRUCK  
 #472-418 DRIVER Frasisco

OWNER

CEMENT  
 AMOUNT ORDERED 430<sup>SK</sup> Common 3% CC, 2% Gypseal  
2% Metsohead's 1/4" flo seal  
150<sup>SK</sup> Common 3% CC

COMMON	<u>580</u>	@	<u>15.45</u>	<u>8961.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>20</u>	@	<u>58.20</u>	<u>1164.00</u>
ASC		@		
Gypseal	<u>8</u>	@	<u>29.20</u>	<u>233.60</u>
Metsohead's	<u>809</u>	@	<u>2.45</u>	<u>1979.60</u>
Flo seal	<u>108</u>	@	<u>2.50</u>	<u>270.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>628</u>	@	<u>2.40</u>	<u>1507.20</u>
MILEAGE		@	<u>.10</u>	<u>5024.00</u>
TOTAL				<u>19,139.40</u>

REMARKS:  
Thank You!!!

**KCC**  
**OCT 16 2009**  
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CHARGE TO: Ellora Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 2,011.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 80 @ 7.00 560.00  
 MANIFOLD 1 @ 113.00 113.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL 2684

PLUG & FLOAT EQUIPMENT

Guide Shoe	<u>1</u>	@	<u>282.00</u>	<u>282.00</u>
Sure seal float collar	<u>1</u>	@	<u>675.00</u>	<u>675.00</u>
Basket	<u>1</u>	@	<u>248.00</u>	<u>248.00</u>
Centralizer's	<u>10</u>	@	<u>62.00</u>	<u>620.00</u>
		@		
TOTAL				<u>1825.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT RECEIVED \_\_\_\_\_ IF PAID IN 30 DAYS  
 KANSAS CORPORATION COMMISSION

SIGNATURE [Signature]

OCT 19 2009 PRINTED NAME \_\_\_\_\_

KCC

OCT 16 2009

**HALLIBURTON**

**Cementing Job Summary**

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*The Road to Excellence Starts with Safety*

Sold To #: 337831		Ship To #: 2737793		Quote #:		Sales Order #: 6827697							
Customer: ELLORA ENERGY INC BUSINESS				Customer Rep: Sears, Susan									
Well Name: Monson		Well #: 4		API/UVI #:									
Field: VICTORY		City (SAP): ULYSSES		County/Parish: Grant		State: Kansas							
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 201											
Job Purpose: Cement Production Casing													
Well Type: Producing Well				Job Type: Cement Production Casing									
Sales Person: HESTON, MYRON		Srvc Supervisor: UNDERWOOD, BILLY MBU ID Emp #: 159068											
<b>Job Personnel</b>													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
GUYTON, JAMES Patrick	4	454880	JOHNSON, CALEB Lemuel	6.5	216972	UNDERWOOD, BILLY Dale	6.5	159068					
<b>Equipment</b>													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10714284C	50 mile	10804555	50 mile	10949721	50 mile	11006598	50 mile						
11150262	50 mile												
<b>Job Hours</b>													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
8-9-09	6.5	1											
TOTAL		Total is the sum of each column separately											
<b>Job</b>				<b>Job Times</b>									
Formation Name	Formation Depth (MD)		Top	Bottom	Called Out	Date	Time	Time Zone					
	5900. ft				On Location	08 - Aug - 2009	21:00	CST					
Ferm Type	BHST				Job Started	09 - Aug - 2009	02:30	CST					
Job depth MD	5900. ft		Job Depth TVD	5900. ft	Job Started	09 - Aug - 2009	07:20	CST					
Water Depth			Wk Ht Above Floor		Job Completed	09 - Aug - 2009	08:20	CST					
Perforation Depth (MD)	From	To			Departed Loc	09 - Aug - 2009	09:00	CST					
<b>Well Data</b>													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Production Hole			4.5	4.	11.6			1800.	5900.				
Production Casing	Unknown		8.625	8.097	24.		Unknown		1800.				
Surface Casing	Unknown						Unknown						
<b>Tools and Accessories</b>													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
<b>Miscellaneous Materials</b>													
Gelling Aqt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Summit Version: 7.20.130

Sunday, August 09, 2009 08:37:00

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CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

## Cementing Job Summary

Stage/Plug #: 1		Fluid Data									
Fluid #	Stage Type	Fluid Name		Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush				bbl	8.33	.0	.0	6.0		
2	SUPER FLUSH	SUPER FLUSH 100	SBM (12191)		bbl	11.7	.0	.0	6.0		
		1000 gal/Mgal	FRESH WATER								
		1618.4 lbm/Mgal	HALLIBURTON SUPER FLUSH (100003639)								
3	Water Spacer				bbl	8.33	.0	.0	6.0		
4	Primary Cement Slurry	POZ PREMIUM 50/50	SBM (12302)		sacks	14.2	1.49	6.6	6.0	6.6	
	5 %	CAL-SEAL 60, 50 LB	BAG (101217146)								
	10 %	SALT, BULK	(100003895)								
	3 lbm	KOL-SEAL, BULK	(100084233)								
	0.6 %	HALAD(R)-322, 50 LB	(100003848)								
	6.595 Gal	FRESH WATER									
5	Displacement				bbl	8.33	.0	.0	6.0		
6	Mouse and Rat Hole	EXPANDACEM (TM)	SYSTEM (462879)		sacks	14.2	1.49	6.6	2.0	6.6	
	5 %	CAL-SEAL 60, 50 LB	BAG (101217146)								
	3 lbm	KOL-SEAL, BULK	(100084233)								
	0.6 %	HALAD(R)-322, 50 LB	(100003848)								
	10 %	SALT, BULK	(100003895)								
	6.595 Gal	FRESH WATER									
Calculated Values		Pressures			Volumes						
Displacement	89	Shut In: Instant		Lost Returns		Cement Slurry	42	Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement	89	Treatment			
Frac Gradient		15 Min		Spacers	25	Load and Breakdown		Total Job	156		
Rates											
Circulating	5	Mixing	4	Displacement	5	Avg. Job	5				
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein is Correct				Customer Representative Signature							

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WICHITA, KS



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00125 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>8-25-09</b> DISTRICT <b>Liberal 1717</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER <b>ELLOIA ENERGY</b>		LEASE <b>MANSON</b>		WELL NO. <b>4K</b>	
ADDRESS		COUNTY <b>GRANT</b>		STATE <b>KANSAS</b>	
CITY STATE		SERVICE CREW <b>DAVE - MICK - DANNIE</b>			
AUTHORIZED BY <b>TYCE DAVIS TRB</b>		JOB TYPE: <b>PTA 244</b>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
<b>19816</b>	<b>4</b>				
<b>27502-19853</b>	<b>4</b>				
<b>14353-19853</b>	<b>4</b>				
TRUCK CALLED DATE <b>PM 5:30</b>					
ARRIVED AT JOB <b>8-25-09 7:30</b>					
START OPERATION <b>AM 9:55</b>					
FINISH OPERATION <b>AM 1:35</b>					
RELEASED <b>8:25 AM 2:40</b>					
MILES FROM STATION TO WELL <b>25</b>					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED *Clint Anderson*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL103	60/40 Poz/Cement	SX	425		5100 00
CC200	Bent Gel	lbs	800		200 00
CL100	CLASS Premium Cat	SX	55		880 00
E101	Heavy Equ. Mileage	mi	75		525 00
CE240	Service Chg.	SX	480		672 00
E113	Deliv. Bulk Chg	IM	565		904 00
CE202	Pump Serv. 1000-2000'	4Hrs	1		1500 00
E100	Pickup Mileage	mi	25		106 25
S1003	Serv. Opn. Chg.	EA	1		175 00
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					CONSERVATION DIVISION
					WICHITA, KS

CHEMICAL / ACID DATA:			

SUB TOTAL		<b>7546 69</b>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **DAVE ARRINGTON**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Clint Anderson*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_





Presco Western, LLC  
an affiliate of  
**ELLORA ENERGY**

October 16, 2009

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 South Market – Room 2078  
Wichita, KS 67202

Subject: Presco Western, LLC Confidentiality Request

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for two year period of confidentiality for the following Presco Western, LLC operated well:

Monson 4-K20-30-38, API# 15-067-21693-0000

We appreciate your cooperation, and should any questions arise, please do not hesitate to contact the undersigned at (303) 444-8881.

Thank you,



Susan Sears  
KS/CO Engineering Manager

**KCC**  
**OCT 16 2009**  
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KANSAS CORPORATION COMMISSION

**OCT 19 2009**

CONSERVATION DIVISION  
WICHITA, KS

E-MAIL: [ellora@elloraenergy.com](mailto:ellora@elloraenergy.com)