

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/11

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2:
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: VAL Energy Inc.
Wellsite Geologist: Jim Hall
Purchaser: MV Purchasing LLC

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:
6/30/2009 7/16/2009 8/29/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20638-00-00
Spot Description: ~SE-NW-SW-SE
SE NW SW SE Sec. 4 Twp. 26 S. R. 24 East West
820 Feet from North / South Line of Section
2240 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Lix Well #: 1-4
Field Name: Wildcat
Producing Formation: Morrow Sand
Elevation: Ground: 2536 Kelly Bushing: 2546
Total Depth: 5250' Plug Back Total Depth: 5175'
Amount of Surface Pipe Set and Cemented at: 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1709 Feet
If Alternate II completion, cement circulated from: 1709
feet depth to: Surface w/ 325' ^{sx cm}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 28000 ppm Fluid volume: 1000 bbls
Dewatering method used: Allow to dry by evaporation, backfill and level
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

AP 2-Dog - 10/16/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

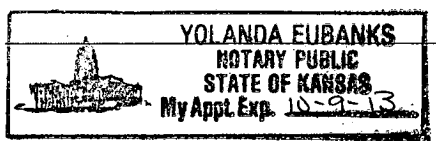
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 10-14-2009

Subscribed and sworn to before me this 14th day of October 20 09

Notary Public: Yolanda Eubanks

Date Commission Expires:



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: Vincent Oil Corporation

Lease Name: Lix

Well # 14

Sec. 4 Twp. 26 S. R. 24 East West

County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron-Density, Micro-log, Sonic and Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Heebner Shale	4182 Top	(-1636) Datum
Brown Limestone	4276	(-1730)
Lansing	4286	(-1740)
Pawnee	4810	(-2264)
Base of Penn. Limestone	4955	(-2409)
Morrow Sand	4970	(-2425)
Mississippian	5040	(-2494)
RTD	5250	(-2703)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	268'	60 / 40 Poz	180 sx	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	5175'	Pro-C	160 sx	5# Gilsonite /sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	Surface / 1709'	60 / 40 Poz	325 sx	(4% Gel); Port Collar @ 1709'
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	4970 to 4976	Common	100 sx	(3% CC) Squeeze perms 4970' to 4976'
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4 SPF	Perf 4970 to 4976 w 4 SPF, swab thru tubing, 1st hr 27 BW (No show), 2nd hr 27 BW (No Show), 3rd	hr 27 BW (15% Oil), fluid level steady at 2700', swabbed over load volume.SDFN	4970' to 4976'	
	Ran swab, tagged fluid at 1700', swabbed ~1.5 bbls of oil. Swabbed from 2700', 1st hr 27 BW (w/ show of oil),	2nd hr 27 BW (12% oil), pulled tubing to sqz perms. Sqz perms 4970 - 4976 w/ 100 sx			
2 SPF	common (3% CC). Pressured sqz to 3000#. Re-entered & drilled out 98' cement, Pressured sqz to 500#, pulled	tubing. Perf 4970 to 4972 w/ 2 SPF, Circ 300 gal 15% HCL, no entry, SION w/ 2000# on tubing.	4970' to 4972'		
	SITP 400#, w/ entry over night, rigged up pump truck and pumped acid @ 1 BPM at 900#, rigged up and	swabbed 135 bbls of fluid in 5 hrs with oil cut inc. to 25%. fluid level at 3800'. SION			
	Fluid level at 3500' with 700' free oil on top, Swabbed 20 - 25 BPH w/ oil % inc.; Set pumping unit.	pumped to frac tank, oil volume inc. set separation equipment and tank battery, POP			

TUBING RECORD:	Size: 2 7/8"	Set At: 5125'	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
8/29/2009	Estimated Production Per 24 Hours	Oil Bbls. 53 BOPD	Gas Mcf	Water Bbls. 115 BWPD
				Gas-Oil Ratio
				Gravity 41° API

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: Morrow 4970' - 4972'
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Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

October 14, 2009

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: **Form ACO-1 Confidential**
API #15-057-20638-00-00
Lix #1-4
820' FSL & 2240' FEL
4-26-24W
Ford County, KS

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KCC Staff:

Enclosed are an original and two copies of the ACO-1 Well Completion Form with copies of Cementing Tickets, as well as Drill Stem Test data, Geologist's Report, and Electric Logs, for the above referenced well.

Per K.A.R. 82-3-107(e)(1) of the Commission's General Rules and Regulations, Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well along with any attachments, well logs, geologic report and drillstem test information be held confidential for one year from the date of this written request.

Should you have questions or need additional information, please contact me at the above letterhead address or telephone number.

Sincerely,

M.L. Korphage P.G.
Geologist
Vincent Oil Corporation

Xc: File

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3433

Date	6-30-09	Sec.	4	Twp.	26	Range	24	County	FORD	State	Ks	On Location		Finish	11:30PM
Lease	LIX	Well No.	1-4	Location		Wright Ks 1 W on Hwy 50 to rd 116									
Contractor	Val Oels #1			Owner		2 N 1 1/2 W N 140									
Type Job	SURFACE			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4	T.D.	273	Charge To											
Csg.	8 5/8 23 #	Depth	267	Vincent O.L Corp											
Tbg. Size		Depth		Street											
Drill Pipe		Depth		City State											
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	15	Shoe Joint	CONFIDENTIAL	Amount Ordered											
Press Max.		Minimum		CEMENT 180sx 60/40 Poz 2% GEL 3% CL 1/4" C.F.											
Meas Line		Displace	16.3	Common 100 @ 10.00 1080.00											
Perf.				Poz. Mix 72 @ 6.00 432.00											
EQUIPMENT				Gel. 3 @ 17.00 51.00											
Pumptrk	5	No.		Calcium 6 @ 42.00 252.00											
Bulktrk	B	No.		Mills											
Bulktrk	PJ	No.		Salt											
JOB SERVICES & REMARKS				Flowseal 45 # @ 2.00 90.00											
Pumptrk Charge	SURFACE			400.00											
Mileage	65 @ 6.00			390.00											
Footage				Total 790.00											
Remarks:	Run 6 #s 23 # 8 5/8 set @ 267			Handling 139 @ 2.00 328.00											
				Mileage .08 Pcs & Pcs M Ls 450.00											
				Pump Truck Charge 790.00											
				FLOAT EQUIPMENT											
				Guide Shoe											
				Centralizer											
				Baskets											
				AFU Inserts											
SHUT DOWN				8 5/8 WOODEN PLUG 69.00											
Release Plug 8 5/8 WOODEN PLUG															
DISP 16.3 Bbls total				RECEIVED											
CLASS VALUE ON CSG 200 #				OCT 15 2009											
GOOD CORK THRU JOBS				Rotating Head											
CHECK OUT TO PIT				Squeez Mainfold											
THANKS				KCC WICHITA											
TODD JOE, JOE				Tax 109.24											
Signature: Michael C... (handwritten)				Discount (719.00)											
				Total Charge 2982.24											

PLEASE call BYRON

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67003

No. 3444

Date	7-16-09	Sec.	4	Twp.	26	Range	24	County	Foro	State	Ks	On Location	Finish	3:30 P.M.		
Lease	LFA	Well No.	1-4		Location		WRIGHT Ks									
Contractor	VAL Delg #1				Owner				1 W Rd 116 2 N 1 1/2 W N JH 10							
Type Job	5 1/2 L.S				To Quality Oilwell Cementing, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.		5250		Charge To		VINCENT OIL							
Csg.	5 1/2 15.5		Depth		5175.97		Street									
Tbg. Size			Depth				City		State							
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Tool			Depth				Amount Ordered		CEMENT 2000x Q Pro C S # Gilsonite -75% CFL-117							
Cement Left in Csg.	41.41		Shoe Joint		41.41		Common		200 @ 12.00 2400.00							
Press Max.			Minimum				Poz. Mix									
Meas Line			Displace		122.2		Gel.									
Perf.							Calcium									
EQUIPMENT													KCC			
Pumptrk	5	No.	Cementer Helper PAUL		OCT 14 2009		Calcium									
Bulktrk	8	No.	Driver JOE		CONFIDENTIAL		Salt		21 @ 13.00 273.00							
Bulktrk	PV	No.	Driver TONN				Salt		21 @ 13.00 273.00							
JOB SERVICES & REMARKS													Fluoride		Gilsonite 1000 @ 1.00 1000.00	
Pumptrk Charge	LONGSTAMP		850.00		500 GAL MUD CLEAR 4 @ 1.00 500.00		Mileage		65 @ 6.00 390.00							
Mileage	65 @ 6.00		390.00		50 GAL CCT @ 25.00 125.00		Footage									
			Total		1240.00		Handling		221 @ 2.00 442.00							
Remarks:							Mileage		.03 PER SK PER MILE 500.00							
Run 129 ft's 5 1/2 15.5" Csg							Pump Truck Charge		5 1/2 FLOAT EQUIPMENT 169.00							
REG G SHOE & AFU INSERT 1 ft = 41.41							Gully Shoe		1 REG 315.00							
CENT 1-3-S-7-9-11-87							Centralizer		7 175.00							
Pool Collar 8bz 1655' Bskt 87' PEN							Baskets		1 215.00							
Pump 12 Bbls MUD CLEAR & H2O							AFU Inserts		1 TOP Rubber Plug 63.00							
Plug P.M holes 40 SK							PORT COLLAR 5 1/2		1800.00							
1100 x Down csg 14.8 gal 1.46 ft ³							Rotating Head		RECEIVED							
SHUT DOWN RELEASE PLUG CLEAR P LINES							Squeez Mainfold		OCT 15 2009							
DISP 122.2 Bbls total							Tax									
file out LIFT CNT 700#							Discount									
Plug down 1000# PSE UP 1500#							Total Charge									
RELEASE & HELD							KCC WICHITA									
Thank							Signature									
TONN PAUL & JOE							PLEASE CALL AGAIN									

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. _____

Cell 785-324-1041

Date	7-27-09	Sec.	A	Twp.	26	Range	24	County	Font	State	Ks	On Location		Finish	2:00 PM
Lease	LIX		Well No.	1-4		Location		Wichita Ks							
Contractor	H.D. Duffield Service				Owner		2 N 1 1/2 W N DITS								
Type Job	Red Collar				To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.		1703										
Csg.	5 1/2 IS.S		Depth				Charge To		Vincent Oil Corp						
Tbg. Size	2 7/8		Depth		1703		Street								
Drill Pipe			Depth				City		State						
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.			Shoe Joint		KCC		500 500 CEMENT								
Press Max.			Minimum		OCT 14 2009		Amount Ordered		300 x 6043 R32 4700L						
Meas Line			Displace				Common		175 @ 10.00		1950.00				
Perf.							Poz. Mix		130 @ 6.00		780.00				
EQUIPMENT							Gel.		17 @ 17.00		187.00				
Pumptrk	No.	Cement		Helper		T.D.		Calcium							
Bulktrk	No.	Driver		Driver		Joe		Mills							
Bulktrk	No.	Driver		Driver				Salt							
JOB SERVICES & REMARKS							Flowseal		81 @ 2.00		162.00				
Pumptrk Charge	Red Collar		500.00		6 x FCL on 5000										
Mileage	65 @ 6.00		390.00												
Footage			Total		890.00		Handling		368 @ 1.75		644.00				
Remarks:	Red Collar to 1703		PSC Test 7000		OPEN PC at 1703		M.O.S. Pump 6 x FEL CMC		M.O.S. Pump 225 x 1000 P2 4700L		PSC Test 7000				
							AFU Inserts								
							Rotating Head								
							Squeeze Mainfold								
							Tax		171.18						
							Discount		(1043.00)						
X Signature							Total Charge		4341.18						

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KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 66565

No. 3256

Date	7-30-09	Sec.	4	Twp.	26	Range	24	County	Foro	State	Ks	On Location		Finish	2:30 PM	
Lease	LIX	Well No.	1-4		Location		Wright Ks									
Contractor	H & D OILFIELD SERVICES							Owner: 1W 2N 1 1/2 W N 30D								
Type Job	S2 30D							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8							T.D.								
Csg.	5 1/2							Depth								
Tbg. Size	2 1/2							Depth 4858								
Drill Pipe								Depth								
Tool								Depth								
Cement Left in Csg.								Shoe Joint								
Press Max.								Minimum								
Meas Line								Displace								
Perf.	4970-76 2 SP 2 1/2 holes							Poz. Mix								
EQUIPMENT																
Pumptrk	No.	Cementer						Calcium		4						
		Helper														
Bulktrk	No.	Driver						Mills								
		Driver														
Bulktrk	No.	Driver						Salt								
		Driver														
JOB SERVICES & REMARKS																
Pumptrk Charge	S2 300															
Mileage	45															
Footage																
Total							Handling									
Remarks:							Mileage .08 PER SK PER M. LE									
PRL SETD 4858							Pump Truck Charge									
LOAD + PST UP Ann 500' HEAD + RELEASE							FLOAT EQUIPMENT									
TAKE INJ RATE 2 1/2 BPM 1500'							Guide Shoe									
MIX: Pump 100 SK Common 3% CC							Centralizer									
SHUT DOWN WASH UP TEL							Baskets									
PST UP Ann 500' HEAD + RELEASE							AFU Inserts									
START DRIP 6 1/2 out 1000'																
23 out 3000' RELEASE - LEAK (SLIGHT)																
REV OUT 31 BBLs RILL 3 JT'S																
PST UP ON S2 2500 STAGE BUBBY 3000'																
HEAD + RELEASE 2100'							Rotating Head									
REV OUT 27 BBLs							Squeeze Mainfold									
THANKS							<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 15 2009 KCC WICHITA </div>									
JOHN STOR																
Signature <i>Pat Livingston</i>							Tax									
							Discount									
							Total Charge									

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