

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/19/11

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Bryan Bynog

API No. 15 - 055-22050-00-00
County: Finney
SE, NE, NW, SW Sec. 36 Twp. 26 S. R. 33 East West
2242 feet from S N (circle one) Line of Section
1163 feet from E / W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expt, Cased, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Standley B Well #: 1-36
Field Name: Kisner

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: N/A
Elevation: Ground: 2917' Kelly Bushing: 2926'
Total Depth: 5414' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 1759 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

17 Sep. 2009 01 Oct. 2009 02 Oct. 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PANJ 10-29-09
(Data must be collected from the Reserve Pit)
Chloride content 5,000 ppm Fluid volume 1,500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael R. Smith
Title: ENGINEERING TECHNICIAN Date: 16/OCTOBER/2009
Subscribed and sworn to before me this 16th day of October

2009
Notary Public: Diana E. Bell
Date Commission Expires: Aug 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY
Y Letter of Confidentiality Attached
If Denied, Yes Date: _____
✓ Wireline Log Received mailed per op.
✓ Geologist Report Received **RECEIVED**
UIC Distribution
OCT 20 2009

KCC WICHITA

Operator Name: Berexco Inc. Lease Name: Standley B Well #: 1-36
 Sec. 36 Twp. 26 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: *emailed per oper.*

Compensated Neutron Micro Resistivity, Array Induction
 Shallow Focused Electric, Compensated Sonic, & Micro
 Resistivity Logs (e-mailed to: kcc-well-logs@kcc.ks.gov)

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Heebner	3991'	(-1065')
Lansing	4038'	(-1112')
Kansas City "A"	4454'	(-1528')
Marmaton	4598'	(-1672')
St Louis	5270'	(-5344')

Handwritten notes:
 10/20/09

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	1759'	60/40 POZ	500	8%gel, 1/4#flake
					Common	150	2%cc, 1/4#flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

CONFIDENTIAL
 OCT 19 2009
 KCC

RECEIVED
 OCT 20 2009

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
				KCC WICHITA

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Customer Berexco	Lease # 198	Date 9-19-09
Lease Stanley B	Well # 1-36	
Field Order # 00195	Station 1717	Casing 8 5/8" Depth 1761 County Finney State KS
Type Job Z 42	Formation	Legal Description 36-26-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft		Acid 500sks A-Service Lite	RATE	PRESS	ISIP	1/4" Coll/Flake
Depth 1761	Depth	From	To	Pre Pad 2.15 yield	Max 12.26 gal/sk		5 Min. 12.2 ppq	
Volume 110bbbl	Volume	From	To	Pad 150sks Premium Plus	Min 2.26 gal/sk		10 Min. 1/4" Coll/Flake	
Max Press 2500	Max Press	From	To	Frac 1.37 yield	Avg 6.28 gal/sk	14.8	15 Min. ppq	
Well Connection Plug Cont.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1718.38	Packer Depth	From	To	Flush 110bbbl H2O	Gas Volume		Total Load	

Customer Representative Gilbert	Station Manager Jerry Bennett	Treater Garry Humphries
Service Units 19988	30463	19843
Driver Names Carry	Chad Hinz	Mickey Cochran
14355	14284	14354
19682		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					Arrive on loc. Safety Meet - Rig up Equip.
0600					Start in hole w/ 8 5/8 23# J55 Casing
0730					Casing on Bottom
0740					Circulate Well
0745					Safety Meeting
0800	2700				Test Lines
0803	250		0	6	Start Pumping Lead Cement
0844	150		192	6	Finish LEAD Cement
0845	150		0	5	Start Pumping Tail Cement
0855	50		36.5	2	Finish TAIL Cement
0856					Drop 8 5/8" Top Rubber Cement Plug
0858	0-500		0	5.75	Start Pumping Water Displacement
0918	450		90	4	Slow Rate
0930	500		1110	2	Slowdown @ 500psi
0934	0				Release/Reset FLOAT held
0935					Post Job Safety Meet
0940					Rig Down Equipment
1000					Leave Loc.
					Circulated 50sks to Pit
					19bbbl cement to Pit

PAGE 1 of 1	CUST NO 1000335	INVOICE DATE 10/07/2009
INVOICE NUMBER 1717 - 90144102		



Liberal (620) 624-2277
 B BEREXCO INC
 I PO Box: 20380
 L WICHITA
 L KS US 67208
 T
 O ATTN:

J LEASE NAME Standley B #1-36
 O LOCATION
 B COUNTY Finney
 S STATE KS
 I JOB DESCRIPTION Cement-Plug & Abandonment
 T JOB CONTACT
 E

Handwritten: 10/20/09

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40100826	27462		Net - 30 days	11/06/2009
For Service Dates: 10/02/2009 to 10/02/2009 0040100826 171700284A Cement-Plug & Abandonment 10/02/2009 PTA job 60/40 POZ Cement Gel Heavy Equipment Mileage Blending & Mixing Service Charge Proppant and Bulk Delivery Charge Depth Charge; 1001' - 2000' Car, Pickup or Van Mileage Service Supervisor Charge		QTY U of M	UNIT PRICE	INVOICE AMOUNT
CONFIDENTIAL OCT 19 2009 KCC		160.00 EA 560.00 EA 150.00 MI 160.00 MI 350.00 MI 1.00 EA 50.00 MI 1.00 HR	5.52 0.12 3.22 0.64 0.74 690.00 1.98 80.50	883.20 T 64.40 T 483.00 T 103.04 T 257.60 T 690.00 T 97.75 T 80.50 T

RECEIVED
 OCT 20 2009
 KCC WICHITA

Handwritten: JK

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,659.49
BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	TAX	171.54
		INVOICE TOTAL	2,831.03



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00284 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-2-09 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Berexco		LEASE Standley # B1-30 WELL NO. 192069						
ADDRESS		COUNTY Finnell STATE KS						
CITY STATE		SERVICE CREW R. Cox J. Arrington						
AUTHORIZED BY J. Bennett IRB		JOB TYPE: 244-4 1/2 PTA						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
28037	3						10-2-09	12:40 PM
27462	3					ARRIVED AT JOB		1:00 PM
19355	2					START OPERATION		3:00 PM
19284	1					FINISH OPERATION		6:00 PM
CONFIDENTIAL						RELEASED		6:00 PM
						MILES FROM STATION TO WELL	50 mi	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL103	Heavy 60/40 Poz	SK	160		1920 00
CC200	Caseback Gel	lb	560		140 00
E101	Heavy Equipment Mileage	mi	150		1050 00
CE240	Blending & Mixing Service	SK	160		224 00
F113	Proppant a Bulk Delivery	ton/mi	350		560 00
CE202	Dipha 1000-2000'	ea	1		1500 00
E100	Unit Mileage	mi	50		212 50
S003	Service Supervisor	ea	1		175 00
RECEIVED					
OCT 20 2009					
KCC WICHITA					

SUB TOTAL **\$2659.49**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Berexco	Lease No.	Date 10-2-09
Lease Standley	Well # B#1-36	
Field Order # 00284	Station 717	Casing
Type Job Z44 - 4 1/2 PTA	Formation	Depth
		County Finney
		State KS
		Legal Description 36-26-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		110 sks 60/40 Poz	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Pross	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressuro
Plug Depth	Packer Depth	From	To	Flush Fresh	Gas Volume		Total Load

Customer Representative Gilbert	Station Manager J. Bennett	Treater A. Overa
Service Units 27937 27462 14355 14284		
Driver Names Adam R. Cox J. Amigan		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					On on-site assessment
10:03					spot trucks - rig up
2:55					safety meeting
3:00			10	3	circ hole @ 1890'
3:04			11	3	mix 40 sks @ 13.5#
3:11			24	3	disp balanced plug
4:20			10	3	-circ hole @ 9520
4:34			13.6	3	mix 50 sks @ 13.5#
4:41			10	3	disp balanced plug
5:00			10	3	-circ hole @ 6000
5:04			11	3	mix 40 sks @ 13.5#
5:11					circ cont. to surface
6:00			13.6	2	mix 50 sks to plug
					rat + mouse holes
					job complete

RECEIVED
OCT 20 2009
KCC WICHITA