

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/11

OPERATOR: License # 3553
Name: Citation Oil & Gas Corp. **OCT 14 2010**
Address 1: P O Box 690688
Address 2:
City: Houston State: TX Zip: 77269 + 0688

CONFIDENTIAL

Contact Person: Bridget Lisenbe
Phone: (281) 891-1565

CONTRACTOR: License # 5929
Name: Duke Drilling, Inc

RECEIVED
OCT 18 2010
KCC WICHITA

Wellsite Geologist:
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

8/10/2010 8/14/2010 9/25/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25998-0000

Spot Description:

SE Sec. 36 Twp. 12 S. R. 16 East West

125 Feet from North / South Line of Section

2,085 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ellis

Lease Name: Wieland Well #: 1-24

Field Name: Fairport

Producing Formation: Arbuckle, LKC, Topeka, Toronto

Elevation: Ground: 1867 Kelly Bushing: 1875

Total Depth: 3380 Plug Back Total Depth: 3298

Amount of Surface Pipe Set and Cemented at: 0 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: N/A

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4500 ppm Fluid volume: 240 bbls

Dewatering method used: Trucked Out

Location of fluid disposal if hauled offsite:

Operator Name: H & W Oil Company

Lease Name: Boxberger A #1 SWD License #:

Quarter Sec. 32 Twp. 13S S. R. 14 East West

County: Russell Permit #: D23310

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisenbe

Title: Permitting Analyst Date: 10/14/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/14/10 - 10/14/11

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NJ Date: 10-26-10

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Well #: 1-24
 Sec. 36 Twp. 12 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compact Photo Density Compensated Neutron Micro Resistivity, Array Induction Shallow Focused Electric Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	938.5	Common	450	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	15.5	3376	ASC Cmt	200	10% salt & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Arbuckle		3259-3266
4	LKC (2991-3237)	6000 bbls 15% NEFE	2991-3237
4	Toronto (2960-2967)	750 gals NEFE	2960-2967
4	Topeka (2718-2907)	850 gals NEFE	2718-2907

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3248</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>9/25/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>28</u>	Gas Mcf <u>0</u>	Water Bbls. <u>547</u>
			Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

RCC
OCT 14 2010

SERVICE POINT:
 Russell KS

DATE <u>8-16-10</u>	SEC <u>36</u>	TWP. <u>12</u>	RANGE <u>16</u>	CONFIDENTIAL	ON LOCATION	JOB START <u>5:36am</u>	JOB FINISH <u>6:15am</u>
LEASE <u>Wieland</u>		WELL # <u>1-24</u>		LOCATION <u>Gorham KS / West 6 North</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Drilling Rig #2
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 TD 3390'
 CASING SIZE 5 1/2 15.5" DEPTH 3377 12' set @ 3376.12'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 75 73'
 CEMENT LEFT IN CSG. 75 73'
 PERFS AFU Insert @ 3300 39'
 DISPLACEMENT 78.5 Bbl

OWNER _____
 CEMENT _____
 AMOUNT ORDERED 200 ASC 10% salt 2% Gel 1/4" Flt
500 gal WFR-2

EQUIPMENT
 PUMP TRUCK CEMENTER John Roberts
 # 417 HELPER Houth
 BULK TRUCK
 # 410 DRIVER Richard TWS
 BULK TRUCK
 # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL <u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	@		
ASC <u>200</u>	@	<u>16.70</u>	<u>3340.00</u>
Flt <u>50</u>	@	<u>2.45</u>	<u>122.50</u>
_____	@		
<u>WFR2 500</u>	@	<u>1.10</u>	<u>550.00</u>
_____	@		
_____	@		
_____	@		
_____	@		
HANDLING <u>200</u>	@	<u>2.21</u>	<u>450.00</u>
MILEAGE <u>110/SH/M</u>			<u>300.00</u>
TOTAL			<u>4843.50</u>

REMARKS:

Rain 8:15 5 1/2 15.5" casing 3377 Est.
Circulation and circulate 30min on bottom
Pump 500 gal WFR-2 Plug rat hole w/ 30sk
Cement and mouse hole w/ 20sk cement
Mix 150 sk cement and displace w/ 78.5
Bbl H2O
Hand Plug @ 1300 psi
Float did hold
Thank You

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>195.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>14</u>	@	<u>7</u>	<u>98.00</u>
MANIFOLD	@		
_____	@		
_____	@		
TOTAL			<u>2053.00</u>

CHARGE TO: Citation Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2" PLUG & FLOAT EQUIPMENT

<u>Guide Shoe</u>	@		<u>101.00</u>
<u>Rubber Plug</u>	@		<u>450.00</u>
<u>AFU Insert</u>	@		<u>112.00</u>
<u>14 Centralizers</u>	@	<u>35.00</u>	<u>490.00</u>
<u>2 Cement Baskets</u>	@	<u>161.00</u>	<u>322.00</u>
<u>2 Limit Clamps</u>	@	<u>27.00</u>	<u>54.00</u>
TOTAL			<u>1122.00</u>

Post-it® Fax Note	7671	Date <u>10-4-10</u>	# of pages <u>2</u>
To <u>Budget</u>	From <u>Judy</u>	Co.	
Co./Dept.	Co.	Phone #	
Phone #	Phone #	Fax #	
Fax # <u>281-580-2168</u>	Fax #		

contractor to do work as is listed. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
 TOTAL CHARGES _____
 DISCOUNT 250 IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE [Signature]

RECEIVED
OCT 14 2010

KCC WICHITA

ALLIED CEMENTING CO., LLC. 041852

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 14 2010

SERVICE POINT:
Russell KS

DATE <u>8-12-10</u>	SEC. <u>36</u>	TWP. <u>12</u>	RANGE <u>16</u>	CONFIDENTIAL	ON LOCATION	JOB START <u>7:00am</u>	JOB FINISH <u>8:00am</u>
Wichita LEASE	WELL # <u>1-24</u>		LOCATION <u>Garham KS 1 West 6 North</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	

CONTRACTOR Duke Drilling Rig 42
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 937'
 CASING SIZE 8 5/8 24# DEPTH 937' set @ 936
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 82.33'
 CEMENT LEFT IN CSG. 82.33'
 PERES Rubber Plug @ 855'
 DISPLACEMENT 54.45 Bbl

OWNER _____
 CEMENT 500
 AMOUNT ORDERED 500 com 31.50 21 Gal
 COMMON 500 @ 13.50 6750.00
 POZMIX _____ @ _____ _____
 GEL 9 @ 20.21 182.21
 CHLORIDE 17 @ 51.50 875.50
 ASC _____ @ _____ _____
 HANDLING 500 @ 2.25 1125.00
 MILEAGE 10/16/mile 700.00
 TOTAL 9632.71

EQUIPMENT

PUMP TRUCK # 398 CEMENTER John Roberts
 HELPER Glenn
 BULK TRUCK # 473 DRIVER Richard TWS
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Run 22.5 8 5/8 24# casing 937' set @ 936'
Est circulation and circulate 15 min
Mix 450 sk cement
Displace w/ 54.45 Bbl H2O
Cement Did Circulate!

CHARGE TO: Citation Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE 650 @ 1.75 1137.50
 MILEAGE 14 @ 7.00 98.00
 MANIFOLD _____ @ _____ _____
 TOTAL 1576.50

8 5/8 PLUG & FLOAT EQUIPMENT

8 5/8 Rubber Plug @ _____ 74.00
Rubber Plug @ _____ 67.25
6 in Centralizer @ 35.00 210.00
 TOTAL 351.25

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner, agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

SALES TAX (if Any) _____
 TOTAL CHARGES 1576.50
 DISCOUNT _____ IF PAID IN 30 DAYS

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KCC WICHITA