

000082009

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE  
WICHITA, KS

CONFIDENTIAL

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: MV Purchasing  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

06/10/09      06/19/09      07/09/09  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 193-20765-0000  
County: Thomas  
NW NE NE SW Sec. 21 Twp. 10 S. R. 34  East  West  
2550 FSL feet from (S) N (circle one) Line of Section  
2270 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: TFF Unit Well #: 1-21  
Field Name: Unknown  
Producing Formation: Johnson  
Elevation: Ground: 3201 Kelly Bushing: 3206  
Total Depth: 4815 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 249 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2700 Feet  
If Alternate II completion, cement circulated from 2700  
feet depth to surface w/ 225 <sup>sx cmt.</sup>

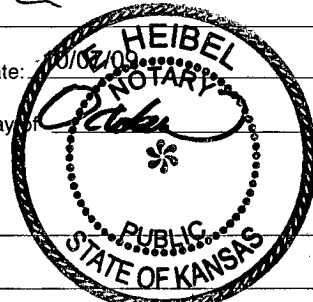
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

AKZ-Dig-10/8/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Leon Rodak, VP Production Date: 10/02/09  
Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_  
2009  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 4/11/2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 08 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: TFF Unit Well #: 1-21  
 Sec. 21 Twp. 10 S. R. 34  East  West County: Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Porosity, Microresistivity

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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SEE ATTACHED LIST

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CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23	249	Common	225	3% cc, 2% gel
Production		4 1/2	10.5	4808	EA-2	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4314 - 4324 LKC "I"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4360 - 4370 LKC "K"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4576 - 4586 Myrick Station	250 gal 15% MCA, 750 gal 15% NEFE	
4	4668 - 4678 Johnson	500 gal 15% MCA, 1000 gal 15% NEFE	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>4722</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------------	--------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <u>07/23/09</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf	Water Bbls. <u>9</u>	Gas-Oil Ratio	Gravity <u>29.3</u>
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)

TFF Unit #1-21 2550 FSL 2270 FWL Sec. 21-T10S-R34W 3206' KB						L.R. Frahm #1-21 2030 FSL 2310 FEL Sec. 21-T10S-R34W 3217' KB		
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2709	+497	+4	2702	+504	+11	2724	+493
B/Anhydrite	2737	+469	+2	2730	+476	+9	2750	+467
Topeka	3870	-664	Flat	3862	-656	+8	3881	-664
Heebner	4087	-881	+2	4082	-876	+7	4100	-883
Toronto	4112	-906	+1	4106	-900	+7	4124	-907
Lansing	4129	-923	+2	4124	-918	+7	4142	-925
Muncie Crk	4269	-1063	+4	4264	-1058	+9	4284	-1067
Stark	4354	-1148	+5	4349	-1143	+10	4370	-1153
BKC	4427	-1221	+4	4428	-1222	+3	4442	-1225
Fort Scott	4597	-1391	+5	4592	-1386	+10	4613	-1396
Johnson	4670	-1464	-2	4667	-1461	-2	4676	-1459
Mississippi	4757	-1551	+7	4755	-1549	+9	4775	-1558
RTD	4815	-1609						
LTD				4813	-1607		4830	

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WICHITA, KS

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CONSERVATION DIVISION  
WICHITA, KS

October 7, 2009

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, Ks 67202

Re: **Confidential Filing:** ACO-1  
API #15-193-20765-0000  
TFF Unit 1-21

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years.  
Let me know if you need any further information on this.

Sincerely,

A handwritten signature in dark ink, appearing to read "Elisabeth Heibel", is written over a light-colored background.

Elisabeth Heibel

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OCT 07 2009  
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RECEIVED  
KANSAS CORPORATION COMMISSION

*acct. Jry*

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

OCT 08 2009

CONSERVATION DIVISION  
WICHITA, KS

Invoice Number: 119076  
Invoice Date: Jun 10, 2009  
Page: 1

**PROD COPY**

**Bill To:**  
Murfin Drlg. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

*operator pay 0.00*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	TFF Unit #1-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jun 10, 2009	7/10/09

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	15.45	3,476.25
4.00	MAT	Gel	20.80	83.20
8.00	MAT	Chloride	58.20	465.60
237.00	SER	Handling	2.40	568.80
20.00	SER	Mileage 237 sx @.10 per sk per mi	23.70	474.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Mileage Pump Truck	7.00	140.00

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Account	Unit	W	No.	Amount	Description
	Rig	L			
09606	003	EW	3445	6479.43	Amount S-C
				(2179.04)	

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 2179.04

ONLY IF PAID ON OR BEFORE

**Jul 10, 2009**

Subtotal	6,225.85
Sales Tax	253.58
Total Invoice Amount	6,479.43
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,479.43</b>

*2179.04*  
*RW*  
**4300.39**

# ALLIED CEMENTING CO., LLC. 035069A

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Dakota, KS*

*NW NE 1/2 SW*

DATE <i>6/10/09</i>	SEC. <i>21</i>	TWP. <i>10</i>	RANGE <i>34</i>	CALLED OUT	ON LOCATION <i>4:15</i>	JOB START <i>4:15</i>	JOB FINISH <i>5:00</i>
LEASE <i>TFF Unit</i>	WELL # <i>1-21</i>	LOCATION <i>Mound J 2WN to Rd D</i>			COUNTY <i>Thomas</i>	STATE <i>KS</i>	
OLD OR (NEW) (Circle one)				<i>4W 1/2 S E into</i>			

CONTRACTOR *Mr Fin #3* OWNER *Same*

TYPE OF JOB <i>Surface</i>	CEMENT
HOLE SIZE <i>12 1/4</i>	T.D. <i>249'</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>249'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>14.9 bbl</i>	

EQUIPMENT		COMMON <i>225</i>	@ <i>15.45</i>	<i>3476.25</i>
PUMP TRUCK	CEMENTER <i>Alan</i>	POZMIX	@	
# <i>422</i>	HELPER <i>Wayne</i>	GEL <i>4</i>	@ <i>20.80</i>	<i>83.20</i>
BULK TRUCK		CHLORIDE <i>8</i>	@ <i>58.20</i>	<i>465.60</i>
# <i>340</i>	DRIVER <i>Darren</i>	ASC	@	
BULK TRUCK			@	
#	DRIVER		@	
		HANDLING <i>237 SK</i>	@ <i>2.40</i>	<i>568.80</i>
		MILEAGE <i>10+ SK/mile</i>		<i>474.00</i>
		TOTAL		<i>5067.85</i>

REMARKS:  
*Cement did circulate*

SERVICE

DEPTH OF JOB	<i>249'</i>
PUMP TRUCK CHARGE	<i>1018.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>20</i>	@ <i>7.00</i>
MANIFOLD	@
	@
	@
TOTAL	<i>1158.00</i>

CHARGE TO: *Mr Fin Drilling*  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
SIGNATURE *Keith Van Bort*

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT *(scribble)* IF PAID IN 30 DAYS

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WICHITA, KS

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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
6/19/2009	16449

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

• Acidizing  
• Cement  
• Tool Rental

USED FOR new well  
APPROVED [Signature]

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	TFF Unit	Thomas	Murfin Drilling	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	5.00	200.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
280	Flocheck 21				500	Gallon(s)	2.50	1,250.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-4	4 1/2" Centralizer				15	Each	50.00	750.00T
403-4	4 1/2" Cement Basket				2	Each	180.00	360.00T
404-4	4 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-4	4 1/2" Latch Down Plug & Baffle				1	Each	200.00	200.00T
407-4	4 1/2" Insert Float Shoe With Auto Fill				1	Each	225.00	225.00T
413-4	4 1/2" Roto Wall Scratcher				20	Each	40.00	800.00T
419-4	4 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				225	Sacks	11.00	2,475.00T
326	60/40 Pozmix (4% Gel)				50	Sacks	8.75	437.50T
276	Flocele				113	Lb(s)	1.50	169.50T
283	Salt				1,125	Lb(s)	0.15	168.75T
284	Calseal				11	Sack(s)	30.00	330.00T
285	CFR-1				159	Lb(s)	4.00	636.00T
581D	Service Charge Cement				275	Sacks	1.50	412.50
583D	Drayage				556.84	Ton Miles	1.00	556.84
	Subtotal							12,591.09
	Sales Tax Thomas County						6.30%	631.37
<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>OCT 08 2009</p> <p>CONSERVATION DIVISION WICHITA, KS</p>								

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$13,222.46
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CHARGE TO: *MURFIN DRG* KANSAS CORPORATION COMMISSION  
 ADDRESS: *OCT 08 2009*  
 CITY, STATE, ZIP CODE: CONSERVATION DIVISION WICHITA, KS

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TICKET No **16449**  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. *HAYS* WELL/PROJECT NO. *1-21* LEASE *TFF UNIT* COUNTY/PARISH *THOMAS* STATE *KS* CITY DATE *06-19-09* OWNER  
 2. *NESS* TICKET TYPE  SERVICE CONTRACTOR *MURFIN DRG* RIG NAME/NO. SHIPPED VIA *CT* DELIVERED TO *14s, 4w, 1/2s COLBY* ORDER NO.  
 3. WELL TYPE *DIC* WELL CATEGORY *Develop* JOB PURPOSE *LONGSTRING* WELL PERMIT NO. *15-193-20765* WELL LOCATION *521, T10, R34*  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #112	240	mi			5.00		200	00
578		1			Pump Service	1	EA			1400.00		1400	00
221		1			LIQUID OIL	4	GM			25.00		100	00
280		1			FLOCKECH 21	500	GM			2.50		1250	00
290		1			DAIR	2	GM			35.00		70	00
402		1			CENTRALIZER	15	EA	4 1/2	in	50.00		750	00
403		1			CMT BASKET	2	EA	4 1/2	in	180.00		360	00
404		1			PORT COLLAR 27DBFY	1	EA	4 1/2	in	1900.00		1900	00
406		1			LATCH DOWN PINS & BUFFS	1	EA	4 1/2	in	200.00		200	00
407		1			INSECT FUMIGANT 1/4 AMPHILL	1	EA	4 1/2	in	225.00		225	00
413		1			ROTOR W/IN SCRAPER AGES	20	EA	100	in	40.00		800	00
419		1			ROTATING HEAD RENTAL	1	EA	4 1/2	in	150.00		150	00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED *06-19-09* TIME SIGNED *1445*  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	7405 00
WE UNDERSTOOD AND MET YOUR NEEDS?				16.2	5186 09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	12,591 09
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Thomas TAX 6.3%	631 37
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	13,222 46
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Darby* APPROVAL *Wade King*

Thank You!





**JOB LOG**

**SWIFT Services, Inc.**

DATE 06-19-09 PAGE NO. 7

CUSTOMER MURFIN OALC WELL NO. 1-21 LEASE TRF UNIT JOB TYPE CONCRETE TICKET NO. 16449

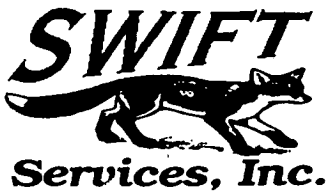
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1445							DN LOCATION CMT! 225 EA-2, RH, MH, 50 SWS 60-40, 4 1/2 GAL RTD 4815, SET P/OE 4809, SJ 1731, INSERT 4790 4 1/2" ID, 5 1/4" HT, PARTICULARS *50, 2706 FT CENT 17314, 49 BSH 49.50 SCRATCHERS 120EA.
	1505							START CSG AFE
	1600							BLEAN CIRG ON 57 IN
	1710							TAG BOTTOM - DROP BALL
	1715							BLEAN CIRG, ROUTE P/A
	1815	5.0	0	-			200	START HCL
			15	-				FLOCCULEN 21
			27	-				HCL
			32	-				E.O.
			0	-				START EA-2 CMT
			54.5	-				E.O.
								WASH PL, DROP LD PLUS
	1840	5.5	0	-			200	START DIS 4/20 HCL
			20	-			200	CATCH BOTTOM, STOP ROTATING @ 30
			60	-			600	
			65	-			700	
			70	-			800	
	1855	40	76.1	-			1100	LAND PLUS
	1900							RELEASE PLUS RH, MH 4/50 SWS 60-40, 4 1/2 GAL
	1930							JOB COMPLETE

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KANSAS CORPORATION COMMISSION  
OCT 08 2009  
CONSERVATION DIVISION  
WICHITA, KS

THANK YOU!  
DAVE, JOSH & ROB





CHARGE TO: MURFIN DRUG  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

**KCC**  
**OCT 07 2009**  
**CONFIDENTIAL**

TICKET No **16460**

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1-21</u>	LEASE <u>TFF UNIT</u>	COUNTY/PARISH <u>THOMAS</u>	STATE <u>KS</u>	CITY	DATE <u>06-30-09</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>KS, HW, 1/2S, ERMO COLBY</u>	ORDER NO.	
3.	WELL TYPE <u>DIC</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>C.M.T. PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #112	40	mi	5	00	200 00
576 D		1			Pump SERVICE	1	EA	1100	00	1100 00
279		1			GEL	1	SK	20	00	20 00
290		1			D-AIR	2	EA	35	00	70 00
330		2			SMD CMT	245	SK	14	00	3430 00
276		2			FLOPPY	200	LB	1	50	300 00
581		2			SERVICE CHG CMT	400	SK	1	50	600 00
583		2			DRAYAGE	820.8	Tm	1	00	820 80

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 KANSAS CORPORATION COMMISSION  
 OCT 08 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X: [Signature]  
 DATE SIGNED 06-30-09 TIME SIGNED 1200  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6540 80
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Thomas TAX 6.3% 240 66
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 6781 46
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 06-23-09 PAGE NO. 1

CUSTOMER: MURFIN OIL WELL NO. 1-21 LEASE TEF UNIT JOB TYPE CMT: PORT COLUMBIA TICKET NO. 16460

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION CMT: 400 SKS SMD 4 1/2" #10 CELE 2 3/8 x 4 1/2 10 SKS GEL P.C. @ 2700
	1210			✓	✓	1000	1000	PSI TEST OPEN PC
	1213	2.5	20	✓		450		INT RATE - GOOD BLOW
	1215	3.0	0	✓		500		START CEM
			4.0	✓		500		END - CIRC MUD
	1217	3.0	0	✓		500		START CMT @ 11.2 #/GAL
		4.5	10.5	✓		650		CMT ON PL
		4.5	125.0	✓		800		CIRC CMT, MIX 20 SKS @ 14 #/GAL
		4.0	130.0	✓		800		END CMT
	1247	3.0	0	✓		700		START DISP
		3.0	9.5	-		700		END
								CLOSE PC
	1253			✓	-	1000	1000	PSI TEST RUN 6 JOINTS
	1300	2.5	0	✓		300		REVI. OUT
			10.0	✓				1ST FLAG
			13.0	-				2ND FLAG
	1310		25.0	-		200		ALL CLEAN
								TOTAL CMT 245 SKS 20 SKS TO PIT!
	1345							JOB COMPLETE

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OCT 08 2009

CONSERVATION DIVISION  
WICHITA, KS

THANK YOU!  
DAN JOSEPH LAKE

KCC  
OCT 07 2009  
CONFIDENTIAL