

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5822  
Name: VAL ENERGY INC  
Address 1: 200 W DOUGLAS SUITE 520  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: K. TODD ALLAM  
Phone: ( 316 ) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL ENERGY  
Wellsite Geologist: ZEB STEWART  
Purchaser: \_\_\_\_\_

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Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
8/31/2009      9/5/2009      9/5/2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-23451-00-00 15-151-22340-0000  
Spot Description: SE-SE-NE  
SE SE NE Sec. 19 Twp. 29 S. R. 15  East  West  
2970 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: PRATT  
Lease Name: LEE Well #: 1-19  
Field Name: UNKNOWN  
Producing Formation: MISSISSIPPI

Elevation: Ground: 2054 Kelly Bushing: 2065  
Total Depth: 4850 Plug Back Total Depth: 0  
Amount of Surface Pipe Set and Cemented at: 429 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ Att 1 - Dig - 10/12/09 <sup>sx cmf</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 34000 ppm Fluid volume: 800 bbls  
Dewatering method used: HAULED OFF  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: VAL ENERGY INC  
Lease Name: PAXTON-KUBIK SWD License No.: 5822  
Quarter NW Sec. 28 Twp. 34 S. R. 11  East  West  
County: BARBER Docket No.: D30309

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: AGENT Date: 10/1/2009  
Subscribed and sworn to before me this 1 day of OCTOBER  
20 09  
Notary Public: [Signature]  
Date Commission Expires: 2/24/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**OCT 12 2009**

**KCC WICHITA**

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/2010



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 09/07/2009
INVOICE NUMBER 1718 - 90119607		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Lee, 1  
 O LOCATION  
 B COUNTY Pratt  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi#  
 T JOB CONTACT  
 E

**RECEIVED**  
 SEP 09 2009  
 8 5/8  
 1-19

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40087293	19842	9208	Net - 30 days	10/07/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/01/2009 to 09/01/2009</i>				
0040087293			<b>KCC</b> <b>OCT 01 2009</b> <b>CONFIDENTIAL</b>	
171800629A Cement-New Well Casing/Pi 09/01/2009				
Cement	175.00	EA	6.50	1,137.49 T
A Serv Lite				
Cement	100.00	EA	8.00	800.00 T
Common				
Additives	69.00	EA	1.85	127.65 T
Cello-flake				
Calcium Chloride	647.00	EA	0.53	339.68 T
Cement Float Equipment	1.00	EA	112.50	112.50
Top Rubber Cement Plug, 8 5/8"				
Mileage	30.00	MI	3.50	105.00
Heavy Equipment Mileage				
Mileage	185.00	MI	0.80	148.00
Proppant and Bulk Delivery Charge				
Mileage	275.00	MI	0.70	192.50
Blending & Mixing Service Charge				
Pickup	15.00	HR	2.13	31.88
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	500.00	500.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	125.00	125.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	87.50	87.50
Service Supervisor				

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**OCT 12 2009**  
**KCC WICHITA**

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,707.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	151.50
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,858.70
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Operator Name: VAL ENERGY INC Lease Name: LEE Well #: 1-19  
 Sec. 19 Twp. 29 S. R. 15  East  West County: PRATT

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LANSING	4197 -2143
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	STARK	4459 -2390
List All E. Logs Run:		PAWNEE	4638 -2556
MICROLOG		CHEROKEE SH	4698 -2628
ARRAY COMPENSATED RESISTIVITY		MISSISSIPPI	4771 -2715
DUAL SPACED NEUTRON			

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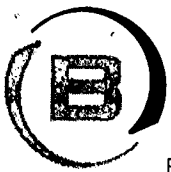
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	23	413	A SERV LIGHT	175	3%CC, .25%CELLFLAKE,
					COMM	100	2%CC, .25% CELLFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-900	60/40POZ	120	4% GEL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	
		<b>RECEIVED</b>	
		<b>OCT 12 2009</b>	
		<b>KCC WICHITA</b>	

TUBING RECORD:	Size: <u>3 / 12 FIBERGLASS</u>	Set At: <u>5420</u>	Packer At: <u>PACKERLESS</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other <i>(Specify)</i> <u>PLUG &amp; ABANDONED</u>	PRODUCTION INTERVAL: _____ _____
---	--	--



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0629 A

19-295-15W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 9-1-09		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated				LEASE: Lee		WELL NO. 1			
ADDRESS:				COUNTY: Pratt		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick : C. Rousch : E. McGraw					
AUTHORIZED BY:				JOB TYPE: C.N.W. - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.5						9-1-09	PM	6:00
						ARRIVED AT JOB		AM	7:15
19,889-19,842	.5					START OPERATION		AM	9:00
						FINISH OPERATION		AM	9:30
19,831-19,862	.5					RELEASED	9-1-09	AM	10:15
						MILES FROM STATION TO WELL			

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A Serv Lite		175 sk		\$ 2,275 00
CP100	Common		100 sk		\$ 1,600 00
CC102	Cell Plate		69 Lb		\$ 255 30
CC109	Calcium Chloride		647 Lb		\$ 679 35
CF105	Top Rubber Plug, 8 5/8"		1 ea		\$ 225 00
E101	Heavy Equipment Mileage		30 mi		\$ 210 00
E113	Bulk Delivery		185 tm		\$ 296 00
E100	Pickup Mileage		15 mi		\$ 63 75
CF240	Blending and Mixing Service		275 sk		\$ 385 00
S003	Service Supervisor		1 ea		\$ 175 00
CE200	Cement Pump: 0 Feet To 500 Feet		1 ea		\$ 1,000 00
CE504	Plug Container		1 ea		\$ 250 00

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SUB TOTAL \$ 3,707 20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>Carlene R. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Val Energy, Incorporated	Lease No. Lee	Date 9-5-09
Lease Lee	Well # 1-19	
Field Order # 0633	Station Pratt, Kansas	Casing 1 1/2" X-Hole Drill Pipe
Type Job C.N.W. - Plug To Abandon	Formation	County Pratt
		State Kansas
		Legal Description 11-245-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Rate	Press	ISIP		
1 1/2" Drill Pipe	1 1/2" Drill Pipe	170	sacks	60/40 Poz				
Depth	Depth	From	To	With	Max		5 Min.	
				48 Gel				
Volume	Volume	From	To	13.8L	5.1 Gal., 6.90 Gal.	1.42 CU.F.T.	10 Min.	
Max Press	Max Press	From	To				15 Min.	
200 P.S.I.								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
X-Hole Drill Pipe								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				Fresh Water				

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866	19,959	20,920
Driver Names Messick	Shields	E. Mc Graw

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					Trucks on location and hold safety meeting.
					1st Plug 900 Feet - 50 sacks
9:20	200			5	Start Fresh Water Pre-Flush.
	200		15	5	Start Mixing 50 sacks cement.
	100		27.5	5	Start Fresh Water Displacement.
9:29	-0-		32.5		Stop pumping.
					2nd Plug 460 Feet - 50 sacks
9:47	200			5	Start Mixing cement.
	-0-		12.5	5	Start Fresh Water Displacement.
9:50	-0-		13.5		Stop pumping.
					3rd Plug 60 Feet - 20 sacks
10:05	-0-			3	Start mixing cement
10:10	-0-		5		cement circulated to Surface.
					Stop pumping.
10:20			7.5	3	Plug Rat and Mouse Holes.
					Wash up pump truck.
10:40					Job Complete.
					Thank You.
					Clarence, Billy, Edward

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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0633 A

19-295-15W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 9-5-09		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Lee				WELL NO. 1	
ADDRESS				COUNTY Pratt		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick: B. Shields: E. McGraw					
AUTHORIZED BY				JOB TYPE: C.N.W. - Plug To Abandon					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 9-5-09	AM/PM	TIME
19,866	1					ARRIVED AT JOB		AM/PM	4:30
19,959-20,920	1					START OPERATION		AM/PM	9:30
19,831-19,862	1					FINISH OPERATION		AM/PM	10:30
						RELEASED	9-5-09	AM/PM	10:45
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP103	60/40 Poz Cement	RECEIVED	170sh		\$ 2,040 00
		OCT 12 2009			
P CC200	Cement Gel	KCC WICHITA	294Lb		\$ 73 50
P E 101	Heavy Equipment Mileage	KCC	30mi		\$ 210 00
P E 113	Bulk Delivery	OCT 01 2009	110tm		\$ 176 00
P E 100	Pickup Mileage	CONFIDENTIAL	15mi		\$ 63 75
P CE240	Blending and Mixing Service		170sh		\$ 238 00
P S003	Service Supervisor		1ea		\$ 175 00
P CE201	Cement Pump: 501 Feet To 1,000 Feet		1ea		\$ 1,200 00
SUB TOTAL					\$2,505 75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE C. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Nancy Smith  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No.	Date 9-1-09
Lease Lee	Well # 1-19	
Field Order # 0629	Station Pratt, Kansas	Casing" 8 5/8
		Depth 430 Feet
Type Job C.N.W. - Surface	Formation	County Pratt
		State Kansas
		Legal Description 14-245-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 24 Lb./Ft.	Tubing Size 7" 23 Bbl.	Shots/Ft 175	Acid sacks A-Servulite with 30 C.C.	Rate 1.61 CU. FT./SK.	Press 1.18 CU. FT./SK.	ISIP 25 Lb./sk. cell		
Depth 430 Feet	Depth	From 13.57	To 13.57	Gal./Sk. 8.21	Max 1.61	5-Min. 1.5		
Volume 27.3 Bbl.	Volume	From 100	To 100	sacks common with 2% C.C.	Avg 1.18	10 Min. 1.5		
Max Press 300 P.S.I.	Max Press	From 15.86	To 15.86	Lb./Gal. 5.20	HHP Used	Annulus Pressure		
Well Connection Wellbore	Annulus Vol.	From	To					
Plug Depth 415 Feet	Packer Depth	From	To	Flush 26.5 Bbl. Fresh Water	Gas Volume	Total Load		

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messich
Service Units 19,866	19,889	19,842
Driver Names Messich	Rousch	E. McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:15					Trucks on location and hold safety meeting.
7:50					Val Drilling start to run 11 Joints new 24 Lb./Ft. 8 5/8" casing.
8:50					Casing in well. Circulate for 10 minutes.
9:10	200			5	Start Fresh Water Pre-Flush.
	200		10	5	Start mixing 175 sacks A-Servulite ceme
	-0-		60	5	Start mixing 100 sacks common cement.
	-0-		81		Stop pumping. Shut in well. Release Top Rubber Plug. Open well.
9:30	150			5	Start Fresh Water Displacement.
	300		26.5		Plug down. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
					Job Complete
					Thank You.
					Clarence, Chad, Edward

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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 09/10/2009
INVOICE NUMBER 1718 - 90122717		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Lee 1  
 O LOCATION  
 B COUNTY Pratt  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40088869	20920	9233	Net - 30 days	10/10/2009

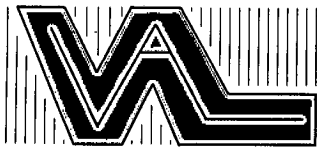
	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/05/2009 to 09/05/2009</i>				
0040088869				
171800633A Cement-New Well Casing/Pi 09/05/2009				
Cement	170.00	EA	7.20	1,224.00 T
60/40 POZ				
Additives	294.00	EA	0.15	44.10 T
Cement Gel				
Mileage	30.00	MI	4.20	126.00
Heavy Equipment Mileage				
Mileage	110.00	MI	0.96	105.60
Proppant and Bulk Delivery Charge				
Mileage	170.00	MI	0.84	142.80
Blending & Mixing Service Charge				
Pickup	15.00	HR	2.55	38.25
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	720.00	720.00
Depth Charge; 501'-1000'				
Supervisor	1.00	HR	105.00	105.00
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,505.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	79.89
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,585.64
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





VAL ENERGY, INC.

200 W. Douglas, Suite 520

Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

OCTOBER 1, 2009

Kansas Corporation Commission  
130 S. Market # 2078  
Wichita, KS 67202

Re: API 15-151-22340-00-00

To Whom It May Concern:

Please hold all information confidential for the LEE 1-19 located in the SE-SE-NE  
Sec. 19-29S-15W PRATT County, Kansas.

Sincerely

Dustin Wyer

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