

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 12-6A-3
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 158' 776' Bartlesville 367' 567' Mississippian 510' 424' |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25" | 7" | 15 lbs. | 20' | Quickset | 12 | Quickset |
| Production | 6.25" | 2.875" | 6.5 lbs. | 562' | Quickset | 73 | Kol-Seal 4% |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|---|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | KCC OCT 08 2009 CONFIDENTIAL |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---|
| 4 | 429.0' - 438.0' / 37 perfs | | |
| 4 | 442.0' - 448.0' / 25 perfs | | |
| | | | RECEIVED OCT 13 2009 KCC WICHITA |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

| | | | | | | | |
|---|-----------|--|-------------|---------------|---------|--|--|
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|



RUNNING FOXES PETROLEUM INC.

October 8, 2009

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market Street – Room 2078
Wichita, KS 67202

KCC
OCT 08 2009
CONFIDENTIAL

RE: Well: Gross 12-6A-3
API# 15-011-23557-00-00
SW/4 Sec. 6, T-25S R-24E
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs; mud logs, if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

RECEIVED
OCT 13 2009
KCC WICHITA

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3211

DATE 6-24-09

COUNTY BOLCO CITY _____

CHARGE TO Running Foxes **KCC**

ADDRESS _____ CITY _____ ST _____ ZIP _____ **OCT 08 2009**

LEASE & WELL NO. Gross #12-6A-3 CONTRACTOR _____ **CONFIDENTIAL**

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD **NEW**

| Quantity | MATERIAL USED | Serv. Charge | |
|-----------|------------------------------------|--------------|----------------|
| | | 700.00 | |
| 73 SKs | Quick Set cement | 1204.50 | |
| 292 lbs | KOI-SEAL 4" P/SK | 131.40 | |
| 100 lbs | Gel > Flush Ahead | 25.00 | |
| 2 Hrs | water Truck #193 | 160.00 | RECEIVED |
| | BULK CHARGE | | OCT 13 2009 |
| 4.21 Trks | BULK TRK. MILES | 416.79 | |
| 0 | PUMP TRK. MILES <u>Trk in Area</u> | N/C | KCC WICHITA |
| | Rental on wireline | 50.00 | |
| 1 | PLUGS 2 7/8" Top Rubber | 17.00 | |
| | | 86.81 | 6.3% SALES TAX |
| | | 2791.50 | TOTAL |

T.D. 562'

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 536' VOLUME 3.1 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8'0"

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 15 Bbls water, Mixed 73 SKs Quick Set cement w/ 4" KOI-SEAL. Shut down - wash out Pump and Lines - Release Plug - Displace Plug with 3 Bbls water, Final Pumping at 350 PSI - Bumped Plug to 1100 PSI - close Tubing in w/ 1100 PSI Good cement returns w/ 3 Bbl. slurry

EQUIPMENT USED

NAME _____ UNIT NO. _____

NAME _____ UNIT NO. _____

Kelly Kimberlin 185

Jerry #91, Clayton #193

Brad Butler
 HSI REP.

Called by Shawn
 OWNER'S REP.

Gross 126A-3

| Thickness of Strata | Formation | Total Depth | Remarks |
|---------------------|---------------------|----------------------|---------------------------|
| 0-3 | SOIL & CLAY | | |
| 3-62 | SANDY SHALE | | |
| 62-87 | LIME | | Run 536.05' 2 7/8 6-20-09 |
| 87-134 | BL. SANDY SHALE | | |
| 134-150 | 20' LIME | | |
| 150-157 | BL. SHALE & SHALE | | |
| 157-161 | 5' LIME | | KCC |
| 161-165 | SHALE | | OCT 08 2009 |
| 165-166 | COAL | | CONFIDENTIAL |
| 166-266 | SHALE | | |
| 266-267 | LIME | | |
| 267-273 | DK. SAND | | |
| 273-274 | COAL | | |
| 274-370 | SHALE | | |
| 370-376 | GRAY/OL. GALT SAND | Top of OL. C 373-376 | |
| 376-377 | LIME | | |
| 377-391 | SHALE | | |
| 391-392 | COAL | | |
| 392-420 | SHALE | | RECEIVED |
| 420-427 | SAND | | OCT 13 2009 |
| 427-428 | SOY SAND SAND | | |
| 428-441 | SAND LIGHT OL. SAND | | KCC WICHITA |
| 441-443 | SAND GOOD OIL SAND | DUE TO REG. SAND | |
| 443-445 | SHALE | | |
| 445-457 | SAND, SOY SAND | | |
| 457-458 | COAL | | |

6-18-09