



KANSAS CORPORATION COMMISSION 1066869
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33498
Name: Osage Energy, LLC
Address 1: 2100 W VIRGINIA RD
Address 2:
City: COLONY State: KS Zip: 66015 + 4012
Contact Person: Leland Jackson
Phone: (913) 756-2307
CONTRACTOR: License # 31519
Name: Jackson, Leland dba Lone Jack Oil Co.
Wellsite Geologist: N/A
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

06/16/2011	06/18/2011	06/22/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30206-00-00
Spot Description:
SE NE SE NE Sec. 21 Twp. 24 S. R. 21 East West
3525 Feet from North / South Line of Section
175 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: West Dawson Well #: 8-OE
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1084 Kelly Bushing: 0
Total Depth: 720 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 714
feet depth to: 0 w/ 90 sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 160 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 11/16/2011



1066869

Operator Name: Osage Energy, LLC Lease Name: West Dawson Well #: 8-OE
 Sec. 21 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartelsville</td> <td>670</td> <td>676</td> </tr> </table>	Name	Top	Datum	Bartelsville	670	676
Name	Top	Datum					
Bartelsville	670	676					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	18	20	Type II	5	N/A
Long String	5.625	2.875	6.5	669	Type II	90	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DIEBOLT LUMBER AND SUPPLY INC.

2661 Nebraska Road
 La Harpe, Kansas 66751
 FAX: (620) 496-2226
 PHONE: (620) 496-2222



CUST NO	JOB NO	PURCHASE ORDER	REFERENCE	TERMS	CLERK	DATE/TIME
5	000			CASH/CHECK/BANKCARD	PS	5/16/11 10:40

TERMINAL: 554

PAID TO: CASH

SHIPS TO: LELAND JACKSON
 BLUE MOUND

SALESPERSON: PS JERRY SMITH
 TAX: 001 KANSAS TAX

INVOICE: 165140

LINE	SHIPPED	ORDERED	QTY	SKU	DESCRIPTION	LOCATION	UNITS	PRICE	PER	EXTENSION
1		5	BG	94PC	94# TYPE I PORTLAND CEMENT	2	5	9.65	/BG	48.25 *
					<i>Well # 8-0E</i>					

** PAID IN FULL **	51.89	TAXABLE	48.25
		NON-TAXABLE	0.00
		SUBTOTAL	48.25

CHECK PAYMENT
 CK# 3850

51.89	TAX AMOUNT	3.64
TOTAL		51.89



TOT WT: 470.00

X _____
 Received By

Lone Jack Oil Company

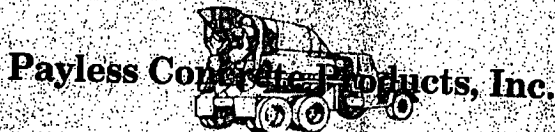
Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: West Dawson Operator: Osage Energy LLC API # 15-001-30206-00-00
 Contractor: Lone Jack Oil Company Date Started: 6/16/11 Date Completed: 6/22/11
 Total Depth: 720 feet Well # 8-OE Hole Size: 5 5/8
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: 714' - 2 7/8 Sacks of Cement: 90
 Legal Description: SE NE SE NE Sec: 21 Twp: 24S Range: 21E County: Allen

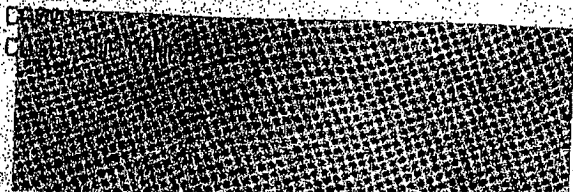
Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
2	2	Top Soil	1	672-673	0:24 Oil Sand Good
7	9	Clay	2	673-674	0:33 Oil Sand Good
63	72	Lime	3	674-675	1:09 Oil Sand Good
5	77	Shale	4	675-676	1:22 Oil Sand Good
29	106	Lime	5	676-677	1:12 Oil Sand Good
3	109	Shale	6	677-678	1:28 Black Sand
10	119	Lime	7	678-679	1:17 Black Sand
2	121	Shale	8	679-680	1:54 Black Sand
8	129	Shale w/Lime Streaks	9	680-681	1:37 Black Sand
15	144	Lime	10	681-682	1:01 Black Sand
165	309	Shale	11	682-683	0:54 Black Sand
1	310	Lime	12	683-684	0:49 Black Sand
5	315	Shale	13	684-685	0:45 Black Sand
9	324	Lime	14	685-686	1:03 Black Sand
75	399	Shale	15	686-687	2:23 Black Sand
22	421	Lime	16	687-688	2:12 Black Sand
2	423	Shale	17	688-689	2:29 Black Sand
5	428	Lime	18	689-690	3:06 Black Sand
19	447	Shale	19	690-691	2:50 Black Sand
1	448	Lime			
22	470	Shale			
5	475	Lime			
3	478	Shale			
12	490	Lime			
4	494	Shale			
5	499	Lime			
4	503	Shale			
1	504	Lime			
90	594	Shale			
1	595	Lime			
75	670	Shale			
2	672	Oil Sand (Good Bleed)			
19	691	Ran Core			
5	696	Black Sand			
4	700	Oil Sand (Good Bleed)			
8	708	Black Sand			
12	720	Shale			
	720	TD			

802 N. Industrial Rd.
 P.O. Box 664
 Iola, Kansas 66749
 Phone: (620) 365-5588

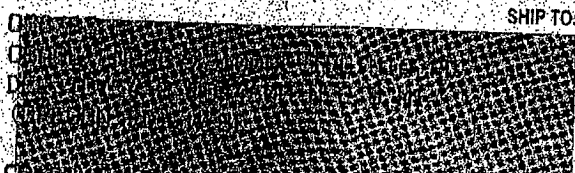


CONDITIONS
 Concrete to be delivered to the nearest accessible point over reasonable road under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 2 minutes per yard. A charge will be made for holding trucks longer. The concrete contains correct water content for strength of mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
 Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:



SHIP TO:



TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CRL	DRIVER/BOOK	% WTR	PLANT/STATION
12:48:50p	WELL	9.00 yd	9.00 yd	0.00	JE 32	0.00	
DATE	DATE	LOAD #	YARDS DEL	BATCH	WATER/IMP	SLUMP	TRUCK NUMBER
06-22-11	Today	1	9.00 yd	17207	6/yd -70.0	4.00 in	29394

WARNING
 IRRITATING TO THE SKIN AND EYES.
 Avoid contact with skin and eyes. Prolonged contact may cause blisters and severe irritation. Avoid contact with skin and eyes. Wash thoroughly with water. If irritation persists, get medical attention immediately.
 CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.
 The undersigned promises to pay all bills, including reasonable attorney's fees, incurred in collecting any amounts due.
 Accounts not paid within 30 days of delivery will bear interest at the rate of 2 1/2% per annum.
 No discounts for Reseal, Aggregate or Color Quality. No Cash Allowed Unless Made at Time Material is Delivered.
 A 2% Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
 Excess Duty Time Charged @ \$50/Hr.

PROPERTY DAMAGE RELEASE
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
 Dear Customer: The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of this truck may possibly cause damage to the premises and/or adjacent property if it places the curbside in this way. In order to do this, the driver is requesting that you sign this RELEASE, relieving him and this supplier from any responsibility for any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help the remove mud from the wheels of his vehicle so that he will not stir the public. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have been out of delivery of this truck.
 SIGNED: _____
 X

Excessive Water is Detrimental to Concrete Performance
 H₂O Added By Request/Authorized By _____
 GAL X _____
 NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.
 LOAD RECEIVED BY: _____
 X _____

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.00	WELL	WELL (10 SACKS PER UNIT)	9.00	76.00
		TRUCKING CHARGE WELL # 8-0E		684.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
	ARRIVED JOB	START UNLOADING		TIME DUE
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

SubTotal \$ _____
 Tax % 7.550
 Total \$ _____
 Order \$ _____
 ADDITIONAL CHARGE 1 _____
 ADDITIONAL CHARGE 2 _____
GRAND TOTAL ▶ _____

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
6/26/2011	1272

Bill To
Osage Energy LLC 2100 West Virginia Road Colony, KS 66015

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	West Dawson #8-OE		
1	6/22/11, Well #8-OE, circulated 90 sacks of cement to surface. Pumped plug, set float shoe.	600.00	600.00T
1	water truck	100.00	100.00T
	Sales Tax	7.30%	51.10
Thank you for your business.		Total	\$751.10