



KANSAS CORPORATION COMMISSION 1067673
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

08/12/2011	08/15/2011	08/15/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25132-00-00
Spot Description:
SE NW NW NW Sec. 18 Twp. 21 S. R. 21 East West
4812 Feet from North / South Line of Section
4658 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson
Lease Name: Hill Well #: 22

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1030 Kelly Bushing: 1030

Total Depth: 689 Plug Back Total Depth: 683

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 683 w/ 72 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Daanna Gattisor Date: 11/16/2011



1067673

Operator Name: Kent, Roger dba R J Enterprises Lease Name: Hill Well #: 22
 Sec. 18 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dk sandy shale</td> <td>644</td> <td></td> </tr> <tr> <td>shale</td> <td>689</td> <td></td> </tr> </table>	Name	Top	Datum	dk sandy shale	644		shale	689	
Name	Top	Datum								
dk sandy shale	644									
shale	689									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	72	
production	5.625	2.875	10	683		72	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	625.0 - 635.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7188

Merchant Copy
INVOICE
 THE GREAT BUY CENTER

Page: 1 Invoice: **10174948**

Special: _____ Time: 10:57:07
 Instructions: _____ Ship Date: 07/18/11
 _____ Invoice Date: 07/18/11
 _____ Due Date: 08/08/11

Sale rep to: MIKE And rep to: _____

Sold To: ROGER KENT Ship To: ROGER KENT
 2208 N NESSHO RD (785) 448-8908 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-8908

Customer #: 000057 Customer PO: _____ Order By: _____

ORDER	SHIP	LI	UOM	ITEM#	DESCRIPTION	AN Price/Unit	PRICE	EXTENSION
15.00	15.00	P	PC	SPP24182	SPRUCE-28 2 X 4 X 12'	\$14.007 net	8.4000	28.00
4.00	4.00	P	PC	SPP28182	SPRUCE-28 2 X 6 X 12'	499.167 net	8.9900	28.99

FILES BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$108.91
SHIP VIA	ANDERSON COUNTY	RESERVED COMPLETE AND IN GOOD CONDITION		Taxable	108.91
				Non-taxable	0.00
				Tax #	
				Sales tax	8.99
				TOTAL	\$114.61

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7188

Merchant Copy
INVOICE
 THE GREAT BUY CENTER

Page: 1 Invoice: **10174978**

Special: _____ Time: 10:58:09
 Instructions: _____ Ship Date: 07/18/11
 _____ Invoice Date: 07/18/11
 _____ Due Date: 08/08/11

Sale rep to: MIKE And rep to: _____

Sold To: ROGER KENT Ship To: ROGER KENT
 2208 N NESSHO RD (785) 448-8908 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-8908

Customer #: 000057 Customer PO: _____ Order By: _____

ORDER	SHIP	LI	UOM	ITEM#	DESCRIPTION	AN Price/Unit	PRICE	EXTENSION
890.00	890.00	P	BAG	OPFA	FLY ASH MIX 80 LBS PER BAG	8.9900 net	8.9900	8410.40
8.00	8.00	P	FL	OPMP	MONARCH FALLIT	14.0000 net	14.0000	48.00
840.00	840.00	P	BAG	OPPO	PORTLAND CEMENT-84#	8.4900 net	8.4900	4384.60

FILES BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$907.00
SHIP VIA	ANDERSON COUNTY	RESERVED COMPLETE AND IN GOOD CONDITION		Taxable	907.00
				Non-taxable	0.00
				Tax #	
				Sales tax	88.99
				TOTAL	\$995.99

1 - Merchant Copy

