

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1067658

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name: Kent, Roger dba R J Enterprises	Spot Description:
Address 1: 22082 NE Neosho Rd	NW_NE_NW_NW Sec. 18 Twp. 21 S. R. 21 ✓ East West
Address 2:	
City: GARNETT State: KS Zip: 66032 + 1918	5115 Feet from ☐ North / ☑ South Line of Section 4325 Feet from ☑ East / ☐ West Line of Section
Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448-6995	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #_3728	County: Anderson
Name: Kent, Roger dba R J Enterprises	Lease Name: Hill Well #: 21
Wellsite Geologist: n/a	Field Name: Bush City Shoestring
Purchaser:n/a	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1031 Kelly Bushing: 1031
✓ New Well Re-Entry Workover	Total Depth: 659 Plug Back Total Depth: 651
☑ Oil □ wsw □ swd □ slow	Amount of Surface Pipe Set and Cemented at: 20 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 651w/72sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
☐ Dual Completion Permit #:	Lease Name: License #:
☐ SWD Permit #: ☐ ENHR Permit #:	Quarter Sec Twp S. R
GSW Permit #:	County: Permit #:
08/15/2011 08/16/2011 08/16/2011	· Ontor
Spud Date or Date Reached TD Completion Date or	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received Date:
Confidential Release Date:
 ✓ Wireline Log Received ☐ Geologist Report Received
UIC Distribution
ALT I I Approved by: Deanna Garrisox Date: 11/16/2011

Side Two

1067658

Operator Name: Ke	nt, Roger dba R	J Enterp	rises	Lease	Name: _	Hill		Well #:21		
Sec. 18 Twp.21	ls. R. <u>21</u>	. ✓ Eas	st 🗌 West	County	: And	erson				
time tool open and cl	losed, flowing and sh tes if gas to surface t	ut-in pres est, along	sures, whether s with final chart(shut-in pres	sure rea	ched static leve	l, hydrostatic pre	ssures, bottom h	giving interval tested, nole temperature, fluid py of all Electric Wire-	
Drill Stem Tests Take (Attach Additional		" []	Yes ✓ No		√ L	og Formati	on (Top), Depth	and Datum	Sample	
Samples Sent to Geo	ological Survey		Yes ☑ No		Name			Top	Datum	
Cores Taken Electric Log Run		☑,	Yes ZNs		shale	sandy shale shale		642 659		
List All E. Logs Run:										
Gamma Ray/Neutro	on/CCL					-				
	The second secon	· · · · · · · · · · · · · · · · · · ·		RECORD	✓ N					
Purpose of String	Size Hole		oort all strings set- ize Casing	conductor, su		ermediate, produc	tion, etc.	# Sacks	Type and Percent	
	Drilled		et (In O.D.)	Lbs.		Depth	Cement	Used	Additives	
surface .	9.875	7		10		20	Portland	72		
production	5.625	2.875		10	****	651		72		
		<u> </u>	ADDITIONAL	CEMENT		ISST DEADER				
Purpose:	Depth Top Bottom	Тур	e of Cement		# Sacks Used Type			e and Percent Additives		
Protect Casing Plug Back TD										
Plug Off Zone	-						34.00			
Shots Per Foot			RD - Bridge Plug Each Interval Per				icture, Shot, Ceme	nt Squeeze Record	d Depth	
20	619.0 - 629.0		47							
TUBING RECORD:	Size:	Set At	:	Packer At	::	Liner Run:	Yes N	o		
Date of First, Resumed	Production, SWD or EN	IHR.	Producing Meth	nod:	9 🗀	Gas Lift 🔲 (Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	Gravity	
DISPOSITION	ON OF GAS:		N	METHOD OF	COMPLE	TION:		PRODUCTIO	N INTERVAL:	
Vented Sold	Used on Lease		Open Hole	Perf.	Dually (Submit A		mmingled mit ACO-4)	August A		

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	Seld for F	00 Mg	CENT NECEHO RO T, ICO GEOGR	Shir To	Act no sole ' NOT POR HO	Ven USE	ete: 06/05/1	7
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17 mil	OHIP I	LUM	TRM#	DESCRIPTION				<u>.,</u>
18.00	18.00 t	PG	87724102 87726122	SPRUCE-REX 4 X 10* SPRUCE-RES X 6 X 10*		AR Price/Lions 814.6807 ser 490.1807 ser	8,4900 8,8900	EXTENSIC 69. 89.
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			PALLED BY	CHICADO Y SATERIFIED SA		· -	leles total	8108.81
	•		X VA VA	ARD CONCILLS WIN BLOCKS COLOURS *****	Taxabia Non-taxabia	100.01	inion tax	
		-		1 - Merchant Copy	taxe TBP: Weight: St	800 10 lbs.	OTAL.	8.50 8114.61
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	Special Patronia Ocio rep	1			ar In Presiden (in	01 10174378 16:88:00 19:00 07/10/11 10:00 07/10/11 10:00 06/08/11	
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ONDER	ald P	LUM	ITEMA	DEBORDTION			· /#
840.00 8.00 840.00	500,00 8,00 540.00	F BAG	CPFA CPMP	PLY ASH MIX OC LISE FER SAG MONARCH PALLET PORTLAND CEMENT-048	At PriseAld 6,0900 14,0000 5,4900	6.0900 F. 14.0000	#0.40 #10.40 #2.00 #2.00
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			SHPVA /A	CHECKED BY DATE FICHTED BRIVER HOLERECH COUNTY HOLERECH SHE SE GOOD CONTROL	Taxable 4047.0	Barles Actal	\$8057.00

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