



KANSAS CORPORATION COMMISSION 1067339
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: None
Purchaser: Maclaskey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
09/27/2011 09/29/2011 11/09/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-27945-00-00
Spot Description: _____
SW NW SW SE Sec. 31 Twp. 23 S. R. 17 East West
950 Feet from North / South Line of Section
2370 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Sylvia Ellis Well #: 15-11
Field Name: Neosho Falls LeRoy
Producing Formation: Mississippi
Elevation: Ground: 980 Kelly Bushing: 0
Total Depth: 962 Plug Back Total Depth: 958
Amount of Surface Pipe Set and Cemented at: 28 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 28
feet depth to: 0 w/ 25 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/15/2011



1067339

Operator Name: Piqua Petro, Inc. Lease Name: Sylvia Ellis Well #: 15-11
 Sec. 31 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attachment
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	7	20	28	Class A	25	
Longstring	6.75	2.875	6.5	958	60/40 Pozmix	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	898 to 906 w/17 shots		

TUBING RECORD: Size: <u>1"</u> Set At: <u>To seating nipple</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>11/09/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 33201

LOCATION Eureka

FOREMAN Rick Lefter

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API # 15-202-27945

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-11	4950	Sylvia - Ellis 15-11	31	23S	17E	Ward
CUSTOMER <u>Pigna Petroleum</u>						
MAILING ADDRESS						
<u>1331 Xylon Rd</u>						
CITY <u>Pigna</u>			STATE <u>KS</u>		ZIP CODE <u>66720</u>	

TRUCK #	DRIVER	TRUCK #	DRIVER
520	Allen B.		
479	Cris B.		

JOB TYPE <u>sub</u>	HOLE SIZE <u>11"</u>	HOLE DEPTH <u>30'</u>	CASING SIZE & WEIGHT <u>7"</u>
CASING DEPTH <u>30'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>15#</u>	SLURRY VOL	WATER gal/bk <u>6.5</u>	CEMENT LEFT in CASING <u>5'</u>
DISPLACEMENT <u>1.4 bbl</u>	DISPLACEMENT PSI	RATE PSI	RATE

REMARKS: Safety meeting. Rig up to 2" casing. Break circulation w/ fresh water.
Mixed 25 sac class A cement w/ 270 cases + 270 gal @ 15#/gal Displace w/ 1.4
bbls fresh water. Shut casing in w/ good cement returns to surface. Job complete.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	0	MILEAGE 2nd well of 2	n/c	n/c
11095	25 sac	class "A" cement	14.25	356.25
1102	45#	270 cases	.71	31.50
1188	45#	270 gal	.21	9.45
5407	1.18	tax mileage bulk oil	n/c	330.00
			<u>Subtotal</u>	<u>1501.75</u>
			SALES TAX	<u>28.97</u>
			ESTIMATED TOTAL	<u>1530.72</u>

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27945-0000
Operator: Piqua Petro	Lease: Sylvia Ellis
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 15-11
Phone: 620.433.0033	Spud Date: 9-27-11 Completed: 9-29-11
Contractor License: 32079	Location: SW-NW-SW-SE of 31-23-17
T.D. : 962 T.D. of Pipe: 958	950 Feet From South
Surface Pipe Size: 7" Depth: 28'	2370 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
3	Soil & Clay	0	3	2	Lime	855	857
19	Sand & Gravel	3	22	35	Shale	857	892
75	Shale	22	97	1	Lime	892	893
51	Lime	97	148	3	Shale	893	896
60	Shale	148	208	1	Lime	896	897
18	Lime	208	226	6	Oil Sand	897	903
7	Shale	226	233	59	Shale	903	962
79	Lime	233	312				
74	Shale	312	386				
126	Lime	386	512				
135	Shale	512	647				
4	Lime	647	651				
29	Shale	651	680				
4	Lime	680	684				
17	Shale	684	701				
11	Lime	701	712				
57	Shale	712	769				
2	Lime	769	771				
5	Shale	771	776				
12	Lime	776	788		T.D.		962
12	Shale	788	800		T.D. of Pipe		958
3	Lime	800	803				
13	Shale	803	816				
9	Lime	816	825				
6	Shale	825	831				
4	Lime	831	835				
5	Shale	835	840				
4	Lime	840	844				
11	Shale	844	855				