



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1067339

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #30345	API No. 15 - 15-207-27945-00-00
Name: Piqua Petro, Inc.	Spot Description:
Address 1: 1331 XYLAN RD	SW_NW_SW_SE_ Sec. 31 Twp. 23 S. R. 17 Fast West
Address 2:	950 Sect. IWP. S. R. W East West
City: PIQUA State: KS Zip: 66761 + 1667	950 Feet from North / South Line of Section 2370 Feet from Feet from East / West Line of Section
Contact Person: Greg Lair	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 433-0099	□NE □NW ☑SE □SW
CONTRACTOR: License #_32079	County: Woodson
Name: Leis, John E.	Lease Name: Sylvia Ellis Well #: 15-11
Wellsite Geologist: None	Field Name: Neosho Falls LeRoy
Purchaser: Maclaskey	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 980 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 962 Plug Back Total Depth: 958
☑ oil ☐ wsw ☐ swb ☐ slow	Amount of Surface Pipe Set and Cemented at: 28 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 28
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/_ 25 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	i !
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
09/27/2011 09/29/2011 11/09/2011	
pud Date or Date Reached TD Completion Date or Recompletion Date	
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AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Confidential Release Date: Wireline Log Received						
Geologist Report Received UIC Distribution ALT ☐ I ☑ III ☐ III Approved by: Deanna Garrisor Date: 11/15/2011						

Side Two



1067339

Operator Name: Pic			Lease Name	e: Sylvia Ellis		_Well #:15	i-11
Sec. 31 Twp.23 S. R. 17 VEast West				oodson			
anno too, opon ana on	es if gas to surface to	nd base of formations put-in pressures, whether est, along with final char well site report.	er smut-in pressure	reached static love	al budroctotic proc		
Drill Stem Tests Taker (Attach Additional		Yes No		Log Formati	on (Top), Depth an	d Datum	Sample
Samples Sent to Geo	logical Survey	Yes V No		ame		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	•	Yes No Yes No Yes No	see	attachment			
ist All E. Logs Run:						ŧ	
	•			•			
		CACIA	IC BECORD				
		Report all strings s	IG RECORD et-conductor, surface,	New Used intermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	7	20	28	Class A	25	
Longstring	6.75	2.875	6.5	958	60/40 Pozmix	125	
Purpose:	Depth		AL CEMENTING / S	QUEEZE RECORD		3	····
Perforate Protect Casing	Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Plug Back TD Plug Off Zone		***************************************		ž			
Shots Per Foot	PERFORATION Specify F	ON RECORD - Bridge Pl cootage of Each Interval P	ugs Set/Type erforated	Acid, Fra	cture, Shot, Cement amount and Kind of Mate	Squeeze Record	Depth
2	898 to 906 w/17 s	hots					
						•	
TUBING RECORD:	Size:	Set At:	Packer At:	Lines Do			
1"		To seating nipple	Facker At:	Liner Run:	Yes		
ate of First, Resumed P 11/09/2011	roduction, SWD or EN	HR. Producing Me	ethod: Pumping	Gas Lift C	other (Explain)		
stimated Production Per 24 Hours	Oil B	Bbls. Gas	Mcf W			as-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		METHOD OF COMP	FTION:		DDODUOTIO	ALINITETES (AL.
Vented Sold	✓ Used on Lease	Open Hole	Perf. Dua	lly Comp. Con	nmingled	PRODUCTION	N INTERVAL:
(If vented, Subm	nit ACO-18.)	Other (Specify)	(Submi	t ACO-5) (Subr	nit ACO-4)		

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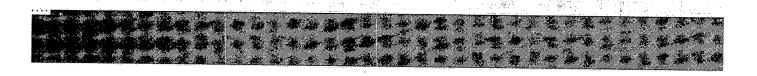


LOCATION EURLA FOREMAN PICK LOS

DATE	CUSTOMER#	WELL-NAME & NUA	MBER	SECTION	01*/5-202 TOWNSHIP	RANGE	COUNT
9-27-11	4950 \ Ku)	iia - 6/1/5 /5-/		3)			
USTOMER A			1γ		235	178	Under
<u> </u>	1919 Petroleum		1	TRUCK#	DRIVER	TRUCK#	DRIVER
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SPLACEMENT	The straight of the straight o	EMENT PSI	FEEK PSI		RATE		de l'initia
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ACCOUNT CODE		OI PUMP CHARG	A SOURCE COM	SERVICES of PR		UNIT PRICE	TOTAL
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ACCOUNT CODE		OI PUMP CHARG	Jan Z SCRIPTION of	SERVICES of PR		Unit PRICE	TOTAL

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	TOTAL
54015	7	PUMP CHARGE	775.60	725 ao
5401-		MILEAGE 200 pell of 2	- ds	n/c
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	1	7.82	SALES TAX	1501.75 2891
WITHORIZTION	Matter	SHARY 18	ESTIMATED	1530.70

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



CONSOLIDATED Oll West Services, LILE



TICKET NUMBER 31616

TOTAL

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PO Box 884	. Chanute	KS 6	6720
690 494 AN			
620-431-921	U OF BUU-	40/-88	76

AUTHORIZTION

FIFI D TICKET & TO

	CUSTOMER #	WELL NAME & NUMBER	IENT APT	45-207-27	100	
9-20-11				TOWNSHIP	RANGE	COUNTY
CUSTOMER		:-Ein "18-4)	7/	2775	17E	Woodson
191	ia Petroleum		TRUCK#			
MAILING ADD	RESS		485	DRIVER	TRUCK#	DRIVER
1331	XX/an Fd.		429	Alan m	Les Carterior agent	
жтү	STATE	ZIP CODE		Calla		
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OB TYPE LO	THE SIZE	HOLEOE	PTH 929			I diameter de la company
ASING DEPT	H-9401 DRILLPIPE	TUBING	<i>j</i> #/=^-	CASING SIZE &		
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ACCOUNT		- Zhank Zo	4			
ACCOUNT	QUANITY OF UNITS		Of SERVICES or PRO	opugt	UNIT PRICE	
CODE	QUANITY OF UNITS	DESCRIPTION		DOUCT	UNIT PRICE	TOTAL
CODE	QUANITY OF UNITS	DESCRIPTION PUMP CHARGE		Dougt	973.00	975.00
CODE		DESCRIPTION		DDUCT		facilitation (
CODE HOL HOL		PUMP CHARGE MILEAGE	of SERVICES or PR		9%,55 4,66	975.00 /60.00
CODE 401	40	PUMP CHARGE MILEAGE	or services or pro		975.00 4.60 7.95	975,00 160.00
	125565	PUMP CHARGE MILEAGE	orservices or pro		9%,55 4,66	975.00 /60.00

70.00 Gel Flash 60.00 5407 Jon Mileage Bulk Truck 5.33 330.00 2 % Top Rubber Plux 4402 56.00 28.00 Subrital 3450.75 BALES TAX ESTIMATED

DATE t acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account recards, at our office, and conditions of service on the back of this form are in effect for services identified on this form



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	
Operator: Piqua Petro	API#: 207-27945-0000
Address: 1331 Xylan Rd, Piqua, KS, 66761	Lease: Sylvia Ellis
Phone: 620.433.0033	Well #: 15-11
Contractor License: 32079	Spud Date: 9-27-11 Completed: 9-29-11
T.D.: 962 T.D. of Pipe: 958	Location: SW-NW-SW-SE of 31-23-17 950 Feet From South
Surface Pipe Size: 7" Depth: 28'	3370 -
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata		***************************************
3	Soil & Clay	1 0	3	2	MORE Chairman and chance of the property of the contract of th	From	To
19	Sand & Grayel	3	22	35	Lime	855	857
75	Shale	22	97	1	Shale	857	892
51	Lime	97	148	3	Lime	892,	893
60	Shale	148	208	1	Shale	893	896
18	Lime	208	226	6	Lime	896	897
7	Shale	226	233	59	Oil Sand	897	903
79	Line	233	312	39	Shale	903	962
74	Shale	312	386				
126	Lime	386	512	<u> </u>			
135	Shale	512	647	•			4
4	Lime	647	651				
29	Shale	651	680				
4	Lime	680	684	····			grade d
17	Shale	684	701		Marian		
11	Line	701	712		managaine contamination and a second contamination of the second contamination of the second contamination of		11.7 (17) 174 (10 0)
57	Shale	712	769				***************************************
2	Lime	769	771				
5	Shale	771	776				
12	Lime	776	788		T.D.		962
12	Shale	788	800		T.D. of Pipe		958
3	Lime	800	803				
13	Shale	803	816	haitaja sassa			
9	Lime	816	825				
6	Shale	825	831				***************************************
4	Lime	831	835				
5	Shale	835	CONTRACTOR SHAPE		······································		
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11	Shale	844	844 855	·		1.5	