



KANSAS CORPORATION COMMISSION 1048077
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: None
Purchaser: Maclaskey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
09/20/2011 09/21/2011 11/08/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-27942-00-00
Spot Description: _____
NE SW NW NW Sec. 5 Twp. 24 S. R. 17 East West
685 Feet from North / South Line of Section
370 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Wolf McAdams Well #: 15-11
Field Name: _____
Producing Formation: Squirrel
Elevation: Ground: 976 Kelly Bushing: 0
Total Depth: 922 Plug Back Total Depth: 917
Amount of Surface Pipe Set and Cemented at: 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 30
feet depth to: 0 w/ 25 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 11/15/2011



1048077

Operator Name: Piqua Petro, Inc. Lease Name: Wolf McAdams Well #: 15-11
 Sec. 5 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attachment

List All E. Logs Run:

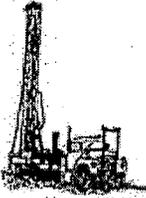
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	30	Class A	25	
Longstring	6.75	2.875	6.5	917	60/40 Poz Mix	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

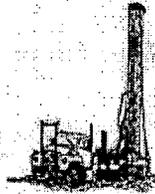
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	859 to 869 w/21 shots		

TUBING RECORD: Size: <u>1"</u> Set At: <u>858</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>11/08/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



LEIS OIL SERVICES

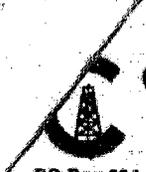


111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27942-00-00
Operator: Piqua Petro, Inc.	Lease: Wolf McAdams
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 15-11
Phone: 620.433.0099	Spud Date: 9-20-11 Completed: 9-21-11
Contractor License: 32079	Location: NE-SW-NW-NW of 5-24-17E
T.D. : 922 T.D. of Pipe: 917	685 Feet From North
Surface Pipe Size: 7" Depth: 30'	370 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
15	Soil & Clay	0	15	7	Lime	780	787
9	Sand & Gravel	15	24	15	Shale	787	802
61	Shale	24	85	4	Lime	802	806
6	Lime	85	91	10	Shale	806	816
20	Shale	91	111	3	Lime	816	819
17	Lime	111	128	32	Shale	819	851
50	Shale	128	178	1	Lime	851	852
8	Lime	178	186	6	Shale	852	858
18	Shale	186	204	12	Oil Sand	858	870
9	Lime	204	213	52	Shale	870	922
3	Shale	213	216				
69	Lime	216	285				
23	Shale	285	308				
5	Lime	308	313				
38	Shale	313	351				
133	Lime	351	484				
168	Shale	484	642				
8	Lime	642	650				
15	Shale	650	665				
9	Lime	665	674		T.D.		922
26	Shale	674	700		T.D. of Pipe		917
3	Lime	700	703				
31	Shale	703	734				
2	Lime	734	736				
3	Shale	736	739				
14	Lime	739	753				
9	Shale	753	762				
4	Lime	762	766				
14	Shale	766	780				



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31611

LOCATION Eureka

FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APR 15-207-27942

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-11	4960	Wolf McAdams	5	24S	17E	Woodson
CUSTOMER <u>Pigna Petroleum</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1371 xylan Rd</u>			<u>445</u>	<u>Dave</u>		
CITY <u>Pigna</u>			<u>611</u>	<u>Chris B</u>		
STATE <u>Ks</u>			<u>637</u>	<u>Jim</u>		
ZIP CODE <u>66761</u>						

JOB TYPE Long string HOLE SIZE 5 3/4 HOLE DEPTH 932' CASING SIZE & WEIGHT _____
 CASING DEPTH 916' DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5.24 bbls DISPLACEMENT PSI 530* IMP. PUMP PLUG 950' RATE _____

REMARKS: Soft Misting. Rig up to 2 7/8 Tubing. Break circulation with Fresh water. Pump 300* Gal Flush + 5 bbls water spacer. Mix 125 sks 60/40 Pozmix Cement with 490 Gal, 4" Kol Seal + 1% Caclz. Shut down. Wash out pump line. Stuff 2 plugs. Displace with 5 1/4 bbls Fresh water. Final pumping. Pressure 530* Pump plug to 950*. Shut well in. Job complete. Rig down. (Good cement return to surface.)

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1131	125 sks	60/40 Pozmix Cement	11.95	1493.75
1118B	430*	Gel 4%	.20	86.00
1118A	500*	Kol-Seal 4" part/sk	.44	220.00
1102	100*	Caclz 1%	.70	70.00
1118B	300*	Gel Flush	.20	60.00
5502C	3 hrs	50 bbl Lignum Truck	90.00	270.00
1123	3000 gallons	CITY Water	1.60/1000	4680
4402	2	2 3/8 Tap Rubber Plugs	28.00	56.00
5407	5.32 hrs	Tan mileage Bulk Truck	MIC	330.00
			SubTotal	3767.55
			SALES TAX 7.3%	148.38
			ESTIMATED TOTAL	3915.93

Form 8737

044416

AUTHORIZATION John S.L. TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.