
KANSAS CORPORATION COMMISSION 1067329
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 30345
 Name: Piqua Petro, Inc.
 Address 1: 1331 XYLAN RD
 Address 2: _____
 City: PIQUA State: KS Zip: 66761 + 1667
 Contact Person: Greg Lair
 Phone: (620) 433-0099
 CONTRACTOR: License # 32079
 Name: Leis, John E.
 Wellsite Geologist: None
 Purchaser: Maclaskey

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

09/22/2011	09/23/2011	11/09/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27940-00-00
 Spot Description: _____
NW SE NE NW Sec. 6 Twp. 24 S. R. 17 East West
900 Feet from North / South Line of Section
1990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: specht Well #: 8-11

Field Name: Neosho Falls Leroy

Producing Formation: Squirrel

Elevation: Ground: 982 Kelly Bushing: 0

Total Depth: 960 Plug Back Total Depth: 954

Amount of Surface Pipe Set and Cemented at: 28 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 28

feet depth to: 0 w/ 25 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Deanna Garrisor Date: 11/15/2011



1067329

Operator Name: Piqua Petro, Inc. Lease Name: specht Well #: 8-11
 Sec. 6 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 see attachment

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	28	Class A	25	NA
Longstring	6.75	2.875	6.5	954	60/40 Pozmix	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	892 to 901 w/19 shots		

TUBING RECORD:		Size: <u>1"</u>	Set At: <u>890</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>11/09/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____		PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31605

LOCATION Exera

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

API# 15-207-27940

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-23-11	4950	Specht 8-11	6	245	17E	Wagon
CUSTOMER			TRUCK #			
Piqua Petroleum			520			
MAILING ADDRESS			DRIVER			
1331 Xylan Rd			Allen B.			
CITY			515			
Piqua			Darryl B.			
STATE						
KS						
ZIP CODE						
66761						

JOB TYPE L/S 0 HOLE SIZE 5 3/4" HOLE DEPTH 960' CASING SIZE & WEIGHT
 CASING DEPTH 954' DRILL PIPE TUBING 2 7/8" OTHER
 SLURRY WEIGHT 136# SLURRY VOL. WATER gal/sk 7.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 5.5 Bbl DISPLACEMENT PSI 1000 PSI 1000 Bump plug RATE

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Break circulation w/ 7 bbl fresh water. Pump 300# gel-flush, 5 bbl water spacer. Mixed 125 ses w/ 4% Permiz cement w/ 4% gel, 4" Kol-seal/sk + 1% cacl2 @ 13.6#/gal. Shut down, washout pump + lines, drop 2 plugs. Displace w/ 5.5 Bbls fresh water. Final pump pressure 1000 PSI. Bump plugs to 1000 PSI. Shut well in @ 500 PSI. Good cement returns to surface = 5 (bbl) slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	975.00	975.00	
5406	40	MILEAGE	4.00	160.00	
1151	125 ses	100/40 Permiz cement	11.95	1493.75	
1185	430#	4% gel	.20	86.00	
1110A	500#	4" Kol-seal/sk	.44	220.00	
1102	100#	1% cacl2	.70	70.00	
11185	300#	gel-flush	.20	60.00	
5467	5 ³⁸	tax mileage bus etc	n/a	330.00	
4402	2	2 7/8" top rubber plug	28.00	56.00	
			Subtotal	3450.75	
			7.3%	SALES TAX	144.96
				ESTIMATED TOTAL	3595.71

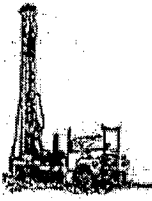
Rev'n 5727

AUTHORIZATION [Signature]

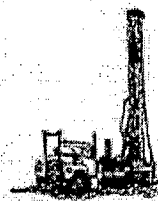
TITLE [Signature]

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27940-00-00
Operator: Piqua Petro, Inc.	Lease: Specht
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 8-11
Phone: 620.433.0099	Spud Date: 9-22-11 Completed: 9-23-11
Contractor License: 32079	Location: NW-SE-NE-NW of 6-24-17E
T.D. : 960 T.D. of Pipe: 954	900 Feet From North
Surface Pipe Size: 7" Depth: 30'	1990 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
23	Soil & Clay	0	23	9	Lime	697	706
2	Sand & Gravel	23	25	58	Shale	706	764
68	Shale	25	93	2	Lime	764	766
40	Lime	93	133	5	Shale	766	771
6	Shale	133	139	12	Lime	771	783
2	Lime	139	141	11	Shale	783	794
17	Shale	141	158	4	Lime	794	798
3	Black Shale	158	161	25	Shale	798	823
12	Shale	161	173	4	Lime	823	827
7	Lime	173	180	8	Shale	827	835
4	Coal	180	184	9	Lime	835	844
11	Shale	184	195	6	Shale	844	850
56	Lime	195	251	2	Lime	850	852
3	Shale	251	254	36	Shale	852	888
58	Lime	254	312	1	Lime	888	889
41	Shale	312	353	3	Shale w/ odor	889	892
2	Lime	353	355	1	Lime	892	893
2	Shale	355	357	7	Oil Sand	893	900
3	Lime	357	360	60	Shale	900	960
14	Shale	360	374				
75	Lime	374	449				
6	Shale	449	455		T.D.		960
2	Black Shale	455	457		T.D. of pipe		954
19	Lime	457	476				
4	Shale	476	480				
22	Lime	480	502				
172	Shale	502	674				
6	Lime	674	680				
17	Shale	680	697				