



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1067329

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345	API No. 1515-207-27940-00-00
Name: Piqua Petro, Inc.	Spot Description:
Address 1: 1331 XYLAN RD	NW_SE_NE_NW Sec. 6 Twp. 24 S. R. 17 F East West
Address 2:	900 Feet from V North / South Line of Section
City: PIQUA State: KS Zip: 66761 + 1667	1990 Feet from East / West Line of Section
Contact Person: Greg Lair	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 433-0099	□ NE ☑NW □ SE □SW
CONTRACTOR: License #32079	County: Woodson
Name: Leis, John E.	Lease Name: Well #:
Wellsite Geologist: None	Field Name: Neosho Falls Leroy
Purchaser: Maclaskey	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 982 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 960 Plug Back Total Depth: 954
✓ Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 28 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 28
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/_25 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	·
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec. Twp. S. R. East West
GSW Permit #:	County: Permit #:
09/22/2011 09/23/2011 11/09/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	KCC Office Use ONLY
<u> </u>	etter of Confidentiality Received
0	Date:
	Confidential Release Date:
□ v	Vireline Log Received
	Geologist Report Received
	JiC Distribution
ALT	I VII III Approved by: Deanna Garrisor Date: 11/15/2011

Side Two



Operator Name: Pig			Lease Nan	_{ne:} specht		Well #:8	-11
Sec. 6 Twp.24	s. R. <u>17</u>	East West	County: V	Voodson		· · · · · · · · · · · · · · · · · · ·	
ume tool open and clo	esed, flowing and si es if gas to surface	and base of formations nut-in pressures, whetl test, along with final cl al well site report.	her shut-in pressure	e reached static leve	I hydrostatic press	ures hottom	hole temperature, flu
Drill Stem Tests Taken (Attach Additional S		☐ Yes ☑ N	0	Log Formatio	on (Top), Depth an	d Datum	Sample
Samples Sent to Geol	ogical Survey	Yes V	<u> </u>	Name		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	•	Yes V No	0	ee attachment			
ist All E. Logs Run:							
- Andrews							
•				New Used o, intermediate, product	tion etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	28	Class A	25	NA
Longstring	6.75	2.875	6.5	954	60/40 Pozmix	125	
Purpose:	Depth			SQUEEZE RECORD	······	•	
Perforate	Top Bottom	Type of Cement	# Sacks Use		Type and Pe	ercent Additives	
Plug Back TD Plug Off Zone	-					•	
	-						
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Footage of Each Interval	Plugs Set/Type Perforated	Acid, Fra	cture, Shot, Cement and Kind of Mate	Squeeze Reco	rd Depth
2	892 to 901 w/19	shots .					
		· ·				_	
		· · · · · · · · · · · · · · · · · · ·			3		
UBING RECORD: 1"	Size:	Set At: 890	Packer At:	Liner Run:	Yes ☑ No		
Pate of First, Resumed P 11/09/2011	roduction, SWD or EN	NHR. Producing I		Gas Lift O	ther (Explain)		
stimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf			as-Oil Ratio	Gravity
DISPOSITION	N OF GAS:		METHOD OF COM	PLETION:		PRODUCTION	ON INTERVAL:
Vented Sold	✓ Used on Lease	Open Hole	Perf. Du	ally Comp. Com	nmingled		ZA INTERVAL:
(If vented, Subm	nit ACO-18.)	Other (Specify)	•		nit ACO-4)		





TICKET NUMBER 31612

LOCATION ECONOMIC

FOREMAN STOLE MANA

PO Box 884,	Chanute.	KS 66720
620-431-9210		

FIELD TICKET & TREATMENT REPORT

9-82-4 4950 (SPach #8-1) 6 245	DATE	Dr 800-467-867	in the second second		СЕМЕ	NTAPE K	-207-2794	· (\$	
CUSTOMER SQUA PATROLAWM MAILING ADDRESS MILL PIPE SLURRY WEIGHT 14 SLURRY VOL DISPLACEMENT 1 BI DISPLACEMENT PSI MIX PSI REMARKS: Salty Meating. Right of the survey of the surve			1/ == *	ELL NAME & NU	MBER	SΕξητιοίν	TOWNSHIP	RANGE	COUNTY
MAILING ADDRESS MAILING ADDRESS CITY STATE ZIP GODE Att Clair STATE ZIP GODE Att Clair Att Clair STATE ZIP GODE Att Clair TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER DRIVER Att Clair Att Clair TRUCK # DRIVER TRUCK	CUSTOMER		THESCAN	<u>-hr -2</u>	<u> </u>		243	126	woodson
CITY STATE ZIP GODE STATE ZIP GODE GELL CLASS GE	MAILING MIDDE	Patroloun	1			TRUCK#	DRIVER	TOUCKA	
CITY STATE ZIP GODE PIGLA KS (G76) JOB TYPE (SUMPACE) O HOLE SIZE // HOLE DEPTH XX CASING SIZE & WEIGHT 7" CASING DEPTH ZX DRILL PIPE TUBING OTHER SLURRY WEIGHT 144" SLURRY VOL WATER GAIVAK CEMENT LEFT IN CASING DISPLACEMENT / BIJ DISPLACEMENT PSI MICK PSI RATE REMARKS: SOLTY MEATING: Rig AP TO 2" COSTING BROOK CITCULATION WITH Fresh Wolfe AND RESEARCH DISPLACE LIFT IS COCK 22 GET 4" FIR COLO PACISK AT 144 PS(4) DISPLACE LIFT IS 1 FOR COLO PACISK EMBERT RETURNS TO SUFFACE.						445	****	neock w	UKIVER
JOB TYPE (SUNFACE) O HOLE SIZE // HOLE DEPTH 13 CASING SIZE & WEIGHT 7" CASING DEPTH 28 DRILL PIPE TUBING OTHER SLURRY WEIGHT 14 SLURRY VOL WATER GAUSK CEMENT LEFT IN CASING DISPLACEMENT / BOI DISPLACEMENT PSI MIX PSI RATE REMARKS: SOLTY MEATING: R: QP TU >" COSTING BROOK CITCULATION WITH Fresh WOTE AND X SC SKS CLOSS A CEMENT W/ 320 COC/2 22 CE / 4" F/O COST PAC/1K AT 14 PR/H DISPLACE LITT 1661 FORSH GROUNS: SHUTLEN IN COST EMBERT REMARKS TO SUFFACE.	CITY 2337	-XXIOV		Taip cone		لاما			
JOB TYPE (SUNTS CO) O HOLE SIZE //" HOLE DEPTH 23' CASING SIZE & WEIGHT 7" CASING DEPTH 28' DRILL PIPE TUBING OTHER SLURRY WEIGHT 14" SLURRY VOL WATER BAILSK CEMENT LEFT IN CASING DISPLACEMENT / BAI DISPLACEMENT PSI MIX PSI RATE REMARKS: SOLTY MENTING: R: CAPTO 7" COSTING. Brook Circulation WITH Fresh Woll AND SELSKS Class A CEMENT W/ 320 COC/2 22 CC/1 X* F/O Colo Par/IX AT INTERIOR DISPLACE WITH LABOR FRESH WOLLS. SHATLISH IN Cast	2.000			1					
AT IN PROSE DISPLANTALISM I SHI Fresh wester. Sharwell in Good	CASING DEPTH SLURRY WEIGHT DISPLACEMENT REMARKS: \$5	23	HOLE SIZE DRILL PIPE SLURRY VOI DISPLACEMI	NT PSI	TUBING_ WATER ga _ MIX PSI	V8 N	CEMENT LEFT In	OTHERCASING	
A THE PART OF THE	AT INAP	عالي	isplace i	ura. Ta	SJ FA	Lander.	61 /4° F/1 5 hut and	Cele pa	c/ik Caol

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		1
		MILEAGE NC MILEI	7/2.00	77500
11045	_255Ks	ClockACement	1435	356.Z5
1/02	. 25.3		.70	49,00
1118 13		G-2/ 28	1,26	9.46
1107	4*	Flo-Cale & Parish	232	/3.3 ?
1407	and the second	Ton Milage	m/s	J30.00
	taria de la companya			
			7	
, ,				

			Subratal	1029.91
n 3737			SALES TAX	31.25
THORIZTION /	71	0"4441D	ESTIMATED TOTAL	1014199

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





31605 TICKET NUMBER LOCATION Cycks
FOREMAN RICK Ledford

PO Box	884,	Chanute	, KS 66720
			467-8676

AUTHORIZMON

FIELD TICKET & TREATMENT REPORT

20-431-9210	or 800-467-867	6	and state of the same	CEMEN	IT #	I 15-207-2	17940	
DATE	CUSTOMER#	WE	LL NAME & NUN	/BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-23-11	4750	Karch	£ 8-11		6	273	128	Wester
CUSTOMER	Piqua Petro	-1			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADD	SESS	WENEY	Anticipal designation of the section		520	Allon B.		
1	337 Yulan	QJ	Land Art - Walter		515	Dany B.		
CITY	ence any control	STATE	ZIP CODE					
lia.	Ja	RS	66761					
JOB TYPE	15 0	HOLE SIZE_	53/y"			CASING SIZE & V	/EIGHT	Land Comment
CASING DEPT	H 954	DRILL PIPE_		TUBING			OTHER	<u> </u>
SLURRY WEIG	3HT /36#	SLURRY VOI		WATER gal	sk <u>7. d</u>	CEMENT LEFT IN	CASING_Q_	· .
DISPLACEME	NT S. SAW_	DISPLACEMI	ENT PSI_600_	_ METPSI_//	so Byepha.	RATE		***************************************
REMARKS:						culation w/	7 662 fix	<u>مه</u>
LbAU.	Amo 300"	oal-flah	5 861.	n to sex	W. Mixed	125 SVS W	Jue lozes	<u> </u>
count	1 490 01	1 4 W Ko	Seal /SK V	170 COKL	2 @ /364	<u> الملاية (مو) (</u>	العصر بصما	rout
A=0 4	lives drag	a nhas.	Disalece	4/55	aus fron	NATO FIRM	Laure pres	SU/C
Tran As	K / .	1 1000	βJ. Sh.	مد العد كر	8 500 132	t Oad cen	nt (chias	<u> </u>
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		et day						11100 a 2000a 11110 - 11110 a 2000a 11110 - 11110 a 2000a
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<u> </u>			· -74.	ANK YOU"			****	
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	TOTAL
5401	J	PUMP CHARGE	975.00	975.00
5716		MILEAGE	4.60	140.00
//3/	125 33	600/40 Parmir Const	//.93	1493.25
11198	1/307	990 90	.20	84.00
IIIoA	The state of the s	4" Kol-Sew/se	.44	220.00
1102	<u> </u>	120 0002	.70	20:00
11186	300.	gel-flush.	70	10.00
5167		For mileage how the	n/L	330.00
4402	2	278" by custice plus	28.06	56.00
			المحمد	3450.7
	1		SALES TAX	144.9
n 3727	TIT ILL	Short Sto	ESTIMATED TOTAL	3595.7

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 30345	API#: 207-27940-00-00
Operator: Piqua Petro, Inc.	Lease: Specht
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 8-11
Phone: 620.433.0099	Spud Date: 9-22-11 Completed: 9-23-11
Contractor License: 32079	Location: NW-SE-NE-NW of 6-24-17E
T.D.: 960 T.D. of Pipe: 954	900 Feet From North
Surface Pipe Size: 7" Depth: 30'	1990 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	То	Thickness	Strata	From	To
23	Soil & Clay	0	23	9	Lime	697	706
2	Sand & Gravel	23	25	58	Shale	706	764
68	Shale	25	93	2	Lime	764	766
40	Lime	93	133	5	Shale	766	771
6	Shale	133	139	12	Lime	771	783
2	Lime	139	141	11	Shale	783	794
17	Shale	141	158	4	Lime	794	798
3	Black Shale	158	161	25	Shale	798	823
12	Shale	161	173	4	Lime	823	827
7	Lime	173	180	8	Shale	827	835
4	Coal	180	184	9	Lime	835	844
11	Shale	184	195	6	Shale	844	850
56	Lime _	195	251	2	Ume	850	852
3	Shale	251	254	36	Shale	852	888
58	Lime	254	312	1	Lime	888	889
41	Shale	312	353	3	Shale w/ odor	889	892
2	Ume	353	355	1	Lime	892	893
2	Shale	355	. 357	7	Oil Sand	893	900
3	Lime	357	360	60	Shale	900	960
14	Shale	360	374				
75	Lime	374	449				
6	Shale	449	455		T.D.		960
2	Black Shale	455	457		T.D. of pipe		954
19	Lime	457	476				*
4	Shale	476	480				
22	Lime	480	502				
172	Shale	502	674				
6	Lime	674	680		2000		
17	Shale	680	697		The state of the s		MARKET THE PARTY OF THE PARTY O