



KANSAS CORPORATION COMMISSION 1067242  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009  
**Form Must Be Typed**  
**Form must be Signed**  
 All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34585  
 Name: Oil Sources Corp.  
 Address 1: 7105 W. 105TH ST  
 Address 2: \_\_\_\_\_  
 City: OVERLAND PARK State: KS Zip: 66212 + \_\_\_\_\_  
 Contact Person: Lesli Stuteville  
 Phone: (913) 980-8207  
 CONTRACTOR: License # 5786  
 Name: McGown Drilling, Inc.  
 Wellsite Geologist: NA  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  

<u>10/10/2011</u>	<u>10/12/2011</u>	<u>11/10/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25738-00-00  
 Spot Description: \_\_\_\_\_  
NE SE SE SE Sec. 18 Twp. 16 S. R. 21  East  West  
475 Feet from  North /  South Line of Section  
165 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Franklin  
 Lease Name: Price Well #: 3  
 Field Name: Paola-Rantoul  
 Producing Formation: Squirrel  
 Elevation: Ground: 981 Kelly Bushing: 0  
 Total Depth: 703 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 0  
 feet depth to: 20 w/ 5 sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content: 1500 ppm Fluid volume: 80 bbls  
 Dewatering method used: Evaporated  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**  
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: Deanna Garris Date: 11/15/2011



1067242

Operator Name: Oil Sources Corp. Lease Name: Price Well #: 3  
 Sec. 18 Twp. 16 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 GammaRay

List All E. Logs Run:

GammaRay/Neutron/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6.2500	10	20	Portland	5	50/50 POZ
Completion	5.6250	2.8750	8	690	Portland	99	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	656.0-659.5	2" DML RTG	4

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# McGown Drilling, Inc.

Mound City, Kansas

**Operator:**

Oil Sources Corporation  
7105 W 105th Street  
Overland Park, KS 66212

**Well:**

S-T-R

**County:**

**API:**

**Price #3**

S18-T16-R21

Franklin Co, KS

059-25738

**Spud Date:** 10/10/2011 **Surface Bit Size:** 9.875"  
**Surface Casing:** 7" **Drill Bit Size:** 5.625"  
**Surface Length:** 20.55'  
**Surface Cement:** 5 sx  
**Surface Call:** 10/10/2011 Chris M.

## Driller's Log

Top	Bottom	Formation	Comments
0	3	Soil	
3	12	Clay	
12	33	Lime	
33	41	Shale	
41	50	Lime	
50	52	Shale	
52	71	Lime	
71	109	Shale	
109	133	Lime	
133	204	Shale	
204	226	Lime	
226	254	Shale	
254	260	Lime	
260	284	Shale	
284	289	Lime	
289	302	Shale	
302	304	Lime	
304	315	Shale	
315	339	Lime	
339	347	Shale	
347	377	Lime	
377	380	Shale	
380	388	Lime	
388	502	Shale	
502	507	Sand	
507	522	Shale	
522	549	Lime	
549	587	Shale	
587	595	Lime	

Office: 913-795-2259  
Chris' Cell: 620-224-7406

mcgowndrilling@gmail.com

PO Box K  
Mound City, KS 66056

595	619	Shale	
619	622	Lime	
622	645	Shale	
645	647	Lime	
647	651	Shale	White - muddy
651	654	Sand	Clean - no oil
654	655	Shale	Grey - chalky
655	656	Broken Sand	Interspersed heavily with shale
656	659	Sand	Good oil show - moderate laminations
659	659.5	Sand	Heavily laminated - slight to fair oil show
659.5	671	Grey shale	Sparse shale laminations - no oil
671	703	Shale	
	703	TD	

**Coring**

Core Run	Footage	Recovery
1	652-671'	19'

**Long String:** 10/12/2011  
690.50' 2 7/8 from Buckeye

**Long String**

**Cement:**

Consolidated Oilwell Services

**Long String and**

**Cement Call:**

Chris M. 10/13/11

**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 32939  
LOCATION Ottawa  
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-487-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-11	5949	Price #3	SE 18	16	21	JR
CUSTOMER <u>Oil Sources</u>						
MAILING ADDRESS <u>7105 W 110 St</u>						
CITY <u>Overland Park</u>	STATE <u>KS</u>	ZIP CODE <u>66212</u>				
JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>723</u>	CASING SIZE & WEIGHT <u>2 7/8</u>			
CASING DEPTH <u>691</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING <u>yes</u>			
DISPLACEMENT <u>4</u>	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>200</u>	RATE <u>5 bpm</u>			
REMARKS: <u>Held crew meeting. Established rate. Mixed + pumped 100 gal to flush hole followed by 99 SK 50150 poz plus 290 gal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.</u>						
<u>Used customers salt water to mix cement.</u>						

McGown Drilling, Rodney

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	—	MILEAGE		—
5402	691	casing footage		—
5407	1/2 min	ton miles		1165.00
3502C	1/2	80 val		135.00
1124	99 SK	50150 poz		1034.55
1183	266 #	gel		53.20
4402	1	2 1/2 plug		28.00
245070		wess 5%	2477.77	2353.89
			87.02	2477.78
			ESTIMATED TOTAL	2477.78

Revin 3737

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's schedule of services, and conditions of service on the back of this form are in effect for services identified on this form.