



KANSAS CORPORATION COMMISSION 1067333
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: None
Purchaser: Maclaskey

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

09/23/2011	09/26/2011	11/09/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27943-00-00

Spot Description:
SE_NW_NE_NW Sec. 6 Twp. 24 S. R. 17 East West
570 Feet from North / South Line of Section
1660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Specht Well #: 10-11

Field Name: Neosho Falls Leroy

Producing Formation: Squirrel

Elevation: Ground: 988 Kelly Bushing: 0

Total Depth: 962 Plug Back Total Depth: 960

Amount of Surface Pipe Set and Cemented at: 30 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 30

feet depth to: 0 w/ 25 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 11/15/2011



1067333

Operator Name: Piqua Petro, Inc. Lease Name: Specht Well #: 10-11
 Sec. 6 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	30	Class A	25	
Longstring	6.75	2.875	6.5	960	60/40 Pozmix	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	903 to 911 w/17 shots		

TUBING RECORD: Size: <u>1"</u> Set At: <u>To Seating Nipple</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>11/09/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 31606

LOCATION Euers

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-207-27943

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-23-11	4950	<u>Specht 10-11</u>	6	243	17E	Woods
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE 5/2 0 HOLE SIZE 11" HOLE DEPTH 30' CASING SIZE & WEIGHT 7"
 CASING DEPTH 30' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
 DISPLACEMENT 1.4 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 7" casing. Break circulation w/ fresh water. Mixed 25 sacks class A cement w/ 220 sacks + 220 gal @ 15"/gal. Displaces w/ 1.4 Bbls fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	775.00	775.00
5406	1	MILEAGE 2nd half of 2	n/c	n/c
11045	25 sacks	class 'A' cement	14.25	356.25
1102	45°	220 sacks	.70	31.50
11186	45°	220 gal	.80	176.00
5407	1.19	for mileage bucket	n/c	330.00
			subtotal	1511.75
			SALES TAX	22.91
			ESTIMATED TOTAL	1534.66

Rev 01/07

AUTHORIZATION [Signature]

TITLE [Signature]

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33200

LOCATION Eureka

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APZ # 15-207-2791

DATE <u>9-27-11</u>	CUSTOMER # <u>1852</u>	WELL NAME & NUMBER <u>Specht 11-11</u>		SECTION <u>6</u>	TOWNSHIP <u>29S</u>	RANGE <u>17E</u>	COUNTY <u>Woods</u>
CUSTOMER <u>Plaza Petroleum</u>				TRUCK # <u>520</u>	DRIVER <u>Allen B.</u>	TRUCK #	DRIVER
MAILING ADDRESS				TRUCK # <u>479</u>	DRIVER <u>Chris B.</u>		
CITY <u>Biggs</u> STATE <u>KS</u> ZIP CODE <u>66421</u>							
JOB TYPE <u>1/5</u>	HOLE SIZE <u>5 7/8"</u>	HOLE DEPTH <u>962'</u>	CASING SIZE & WEIGHT				
CASING DEPTH <u>952'</u>	DRILL PIPE	TUBING <u>2 7/8"</u>	OTHER				
SLURRY WEIGHT <u>1360</u>	SLURRY VOL	WATER gal/ksk <u>7.0</u>	CEMENT LEFT IN CASING <u>0'</u>				
DISPLACEMENT <u>5.5 Bbls</u>	DISPLACEMENT PSI <u>600</u>	MR PSI <u>1000</u>	Bump plus				RATE

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Break circulation w/ air/fresh water. Pump 300 gal flush, 5 Bbl water space. Mix 125 sacks 60/40 Perm cement + 1 9" Rot-seal, 400 gal + 170 ccs @ 13.4 gal/gal. Shut down, washout pump & lines, drop 2 plugs. Displace w/ 5.5 Bbls fresh water. Final pump pressure 600 PSI. Pump plugs to 1000 PSI. Close well in @ 500 PSI. Good cement returns to surface = 5 Bbl slurry to pit. Job complete. Rig down.

THAN 30

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	975.00	975.00
1131	125 sacks		4.00	1160.00
1118A	580"	60/40 Perm cement		
1118B	430"	4" Rot-seal 1/2"	11.75	1193.75
1102	100"	420 gal	.44	220.00
		170 ccs	.20	26.00
1118B	300"	gal. flush	.70	210.00
5407	5.38	km mileage bulk tax	.70	608.00
4402	2	2 7/8" top corks plugs	m/c	330.00
			28.00	56.00
			7.32	
			Subtotal	3950.25
			SALES TAX	199.96
			ESTIMATED TOTAL	3525.71

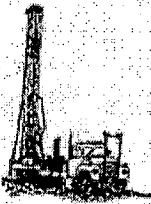
Form 3707

AUTHORIZATION [Signature]

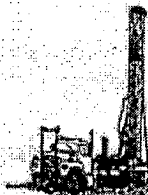
TITLE [Signature]

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27943-00-00
Operator: Piqua Petro, Inc.	Lease: Specht
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 10-11
Phone: 620.433.0099	Spud Date: 9-23-11 Completed: 9-26-11
Contractor License: 32079	Location: SE-NW-NE-NW of 6-24-17E
T.D. : 962 T.D. of Pipe: 960	570 Feet From North
Surface Pipe Size: 7" Depth: 30'	1660 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
22	Soil & Clay	0	22	6	Lime	858	864
3	Sand & Gravel	22	25	33	Shale	864	897
58	Shale	25	83	1	Lime	897	898
18	Lime	83	101	4	Shale	898	902
22	Shale	101	123	1	Lime	902	903
3	Lime	123	126	5	Oil Sand	903	908
20	Shale	126	146	54	Shale	908	962
37	Lime	146	183				
11	Shale	183	194				
14	Lime	194	208				
10	Shale	208	218				
288	Lime	218	506				
3	Shale	506	509				
3	Lime	509	512				
169	Shale	512	681				
12	Lime	681	693				
12	Shale	693	705				
9	Lime	705	714				
58	Shale	714	772				
3	Lime	772	775				
4	Shale	775	779				
7	Lime	779	786				
13	Shale	786	799		T.D.		962
8	Lime	799	807		T.D. of pipe		960
13	Shale	807	820				
5	Lime	820	825				
19	Shale	825	844				
4	Lime	844	848				
10	Shale	848	858				