



KANSAS CORPORATION COMMISSION 1062755
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5056
Name: F. G. Holl Company L.L.C.
Address 1: 9431 E CENTRAL STE 100
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 2563
Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Rene Husted
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth: _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>06/21/2011</u>	<u>08/09/2011</u>	<u>10/20/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-033-21586-00-00

Spot Description: 60' W. & 60' N. OF SESWNW

SE SW NW Sec. 12 Twp. 35 S. R. 20 East West

2250 Feet from North / South Line of Section

920 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Comanche

Lease Name: BOX RANCH 'A' Well #: 1-12

Field Name: Wildcat

Producing Formation: Viola

Elevation: Ground: 1699 Kelly Bushing: 1712

Total Depth: 6750 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 859 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11000 ppm Fluid volume: 1200 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 11/10/2011
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrisor Date: 11/15/2011



1062755

Operator Name: F. G. Holl Company L.L.C. Lease Name: BOX RANCH 'A' Well #: 1-12
 Sec. 12 Twp. 35 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Attached

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Attached Attached Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.6250	24	859	A-CON & Commor	450	3%cc, 2% gel
Production	7.8750	4.50	10.5	6751	AA-2 & Scavenger	175	10% Salt, 1/4# celli

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6337' - 6341' Viola	Spotted Viola w/ 500 gal 10% MSA acid	
4	6282' - 6286' Viola	Treated w/ 500 gal 15% MIRA acid	
4	6282' - 6288' Viola	Respotted 500 gal 15% nefe acif	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.3750				
Date of First, Resumed Production, SWD or ENHR.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	<u>6282' - 6288'</u> <u>Viola</u>

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	BOX RANCH 'A' 1-12
Doc ID	1062755

All Electric Logs Run

CDL/CNL
DIL
BHCS
Resistivity
CPI
Fracfinder

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	BOX RANCH 'A' 1-12
Doc ID	1062755

Tops

Name	Top	Datum
Herrington	2254	-542
Winfield	2294	-582
Towanda	2333	-621
Ft Riley	2397	-685
Wrefold	2623	-911
Council Grove	2674	-962
Neva	2894	-1182
Red Eagle	2965	-1253
Heebner	4178	-2466
LKC	4377	-2665
BKC	4893	-3181
Marmaton	4962	-3250
Altamont	5020	-3308
Pawnee	5067	-3355
Ft. Scott	5107	-3395
Cherokee Sh.	5118	-3406
Mississippi	5240	-3528
Arbuckle	6607	-4895
RTD	6750	-5038



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04368 A

12-355-20W

DATE _____ TICKET NO. _____

DATE OF JOB 6-23-11 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER F.G. Holl Company, LLC		LEASE Box Ranch "A" WELL NO. 1-12						
ADDRESS		COUNTY Comanche STATE Kansas						
CITY STATE		SERVICE CREW C. Messick, M. Mattal, M. McGraw, M. Lawrence						
AUTHORIZED BY		JOB TYPE: C.N.W. - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 6-23-11	TIME 7:00
3T, 216	1	19,826-19,860	1			ARRIVED AT JOB	7:00	11:00
19903-19,905	1	19,960-19,918	1			START OPERATION		1:45
						FINISH OPERATION		2:45
						RELEASED	6-23-11	3:00
						MILES FROM STATION TO WELL		80

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A Con Blend Cement	sk	325		
CP 100	Common Cement	sk	175		
CC 102	Cell Plate	Lb	125		
CC 109	Calcium Chloride	Lb	1413		
CC 200	Cement Gel	lb	330		
CF 105	Top Rubber Plug, 8 5/8"	ea	1		
CF 1453	Insert Float Valve, 8 5/8"	ea	1		
CF 1753	Centralizer, 8 5/8"	ea	3		
CF 1903	Basket, 8 5/8"	ea	2		
CC 131	Sugar	Lb	100		
E 100	Pickup Mileage	mi	80		
E 101	Heavy Equipment Mileage	mi	240		
E 113	Bulk Delivery	tm	1,884		
CE 201	Cement Pump: 50 Feet To 1,000 Feet	hrs.	4		
CE 240	Blending and Mixing Service	sk	500		
CF 504	Plug Container	Job	1		
S 003	Service Supervisor	Job	1		

SUB TO

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TO

SERVICE REPRESENTATIVE Lawrence R. Messick	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Alan R. C. (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer F.G. Holl Company, LLC.	Lease No.	Date 6-23-11
Lease Box Ranch "A"	Well # 1-12	
Field Order # 4388	Station Pratt, Kansas	Depth 862.5 Feet
Type Job C.N.W. - Surface	Formation	County Comanche
		State Kansas
		Legal Description 12-355-20W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 8 5/8" 24 Lb/FT.	Tubing Size	Shots/Ft	325 sacks	CEMENT	USED	RATE	PRESS
Depth 862.5 Feet	Depth	From	To	12.61	6.7 Gal., 11.89 Gal.	Max 2.12 CU.FT./ST.	15 Min.
Volume 54.9 Bbl.	Volume	From	To	175 sacks	Common with	Min 2.8 Gal., 3.8 C.C.,	10 Min.
Max Press 300 PSI	Max Press	From	To	15 Lb./Gal., 6.13 Gal./ft.		Avg 1.34 CU.FT./ST.	15 Min.
Well Connection Plug Container	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 822.5 Feet	Packer Depth	From	To	Flush	52.3 Bbl. Fresh Water	Gas Volume	Total Load

Customer Representative Galen Roach	Station Manager David Scott	Treater Clarence R. Messick
Service Units 37,216	19,903	19,905
Driver Names Messick	M. Mattal	M. McGraw
		M. Lawrence

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Trucks on location and hold safety meeting.
12:10					Duke Drilling start to run shoe joint with Auto Fill insert screwed into collar and a total of 20 joints 24 Lb/FT new Limited Service 8 5/8" casing. A centralizer was installed on collars #1, 10, 18. A Basket was installed on Joints #9, 18
1:35					Casing in well. Circulate for 5 minutes.
1:43	300			5	Start Fresh water Pre-Flush.
	325		10	5	Start mixing 325 sacks ACON Blend cement.
2:06	150		132	5	Start mixing 175 sacks common cement.
	-6-		174		Stop pumping. Shut in well. Release Top Rubber Plug. Open Well.
2:15	150			5	Start Fresh water Displacement.
2:30	500		52.3		Plug down. Open release. Insert held. Circulated 10 sacks cement to pit.
					Washup pump truck.
3:00					Job Complete.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04398 A

12-355-20W

DATE _____ TICKET NO. _____

DATE OF JOB 8-9-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER F.G. Holl Company, LLC				LEASE Box Ranch "A"				WELL NO. 1-12	
ADDRESS				COUNTY Comanche		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick: M. Mattal: J. McCustrey			
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 8-9-11	AM/PM	TIME
37216	1.25					ARRIVED AT JOB		AM/PM	4:00
19903-19905	1.25					START OPERATION		AM/PM	12:00
19826-19860	1.25					FINISH OPERATION		AM/PM	1:15
						RELEASED	8-9-11	AM/PM	1:30
						MILES FROM STATION TO WELL 80			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	sk	150		
CP 103	60/40 Poz Cement	sk	75		
CC 102	Cellflake	Lb	38		
CC 105	Defoamer	Lb	36		
CC 111	Salt (Fine)	Lb	672		
CC 115	Gas Blak	Lb	141		
CC 129	FLA-322	Lb	141		
CC 201	Gilsonite	Lb	1500		
CF 606	Latch Down Plug and Baffle, 4 1/2"	ea	1		
CF 1250	Auto Fill Float Shoe, 4 1/2"	ea	1		
CF 1650	Turbolizer, 4 1/2"	ea	8		
CF 1900	Basket, 4 1/2"	ea	2		
CF 2002	Rotating Scratchers	ea	24		
CC 154	Super Flush	Gal	500		

SUB TOT: DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTA

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OF

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04399 A

12-355-20W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-9-11	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: F.G. Hall Company, LLC		LEASE: Box Ranch "A"				WELL NO: 1-12				
ADDRESS:		COUNTY: Comanche		STATE: Kansas						
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; J. McCuskey						
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rob Sings
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	mi	80		
E 101	Heavy Equipment Mileage	mi	160		
E 113	Bulk Delivery	tm	824		
CF 207	Cement Pump: 6,000 Feet To 7,000 Feet	hrs	4		
CF 240	Blending and Mixing Service	st	225		
CE 501	Casing Swivel	Job	1		
CE 504	Plug Container	Job	1		
S003	Service Supervisor	hrs	8		

CHEMICAL / ACID DATA:			

SUB TO DLS

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TC

SERVICE REPRESENTATIVE: Rob Sings

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rob Sings
(WELL OWNER OPERATOR CONTRACTOR)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer E.G. Holl Company, L.L.C.	Lease No.	Date 8-9-11
Lease Box Ranch "A"	Well # 1-12	
Field Order # 5398	Station Pratt, Kansas	County Comanche
Type Job C.N.W. - Longstring	Depth 11.6 Lb./ft. 748 ft.	State Kansas
	Formation	Legal Description 12-355-20W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 4 1/2" 11.6 Lb./ft.	Tubing Size 2 3/8" 6.7 Lb./ft.	Shots/Ft	25 sacks	60/40 Poz	for Scavenger	RATE	PRESS	ISIP
Depth 6748	Depth 6748	From	150	sacks AA2	with 18 FLA.	Max	22.258	Defoamer, 5 Min. Gas Blot,
Volume 103.9 Bbl.	Volume	From	108	Gal.	25 Lb./st. cellflame	Min	10 Lb./st. Gilsomite	10 Min.
Max Press 1500 P.S.I.	Max Press	From	15	Lb./st. Gal.	5.37 Gal./st. L	Avg	43 CU. FT./st.	15 Min.
Well Connection Flue Container	Annulus Vol.	From		To		HHP Used		Annulus Pressure
Plug Depth 6748	Packer Depth	From		To	Flush 104 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Rob Long	Station Manager David Scott	Treater Clarence R. Messick
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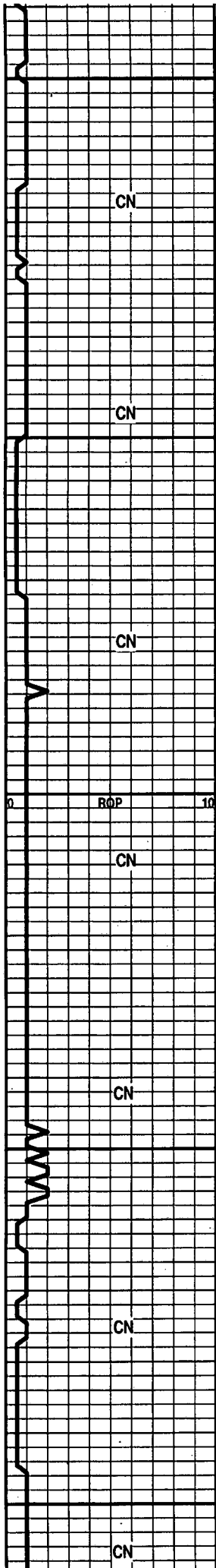
Service Units	37216	19903	19905	19826	19860
Driver Names	Messick	Mattal	McCaskey		

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Cementer and Float Equipment on location.
5:30					Trucks on location and hold safety meeting.
6:15					Dutree Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and at total of 160 Joints new 11.6 Lb./ft. 4 1/2" casing. A Basket was installed above collar #4 and #11. A Turbolizer was installed on collars #3, 5, 7, 8, 9, 10, 11, and #12.
10:00					Casing in well. Circulate and Rotate for 2 hours.
	2200				Shut in well and pressure Test. Open Well.
12:00	300			6	Start Fresh Water Pre-Flush.
			20	6	Start Super Flush.
			32	5	Start Fresh water spacer.
12:06			35	5	Start 25 sacks 60/40 Poz cement
	300		41	5	Start 150 sacks AA2 cement
	-0-		79		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
12:18	100		85	6.5	Start Fresh Water Displacement.
			104	5	Start to lift cement.
12:35	700				Plug down.
	1500				Pressure up.
					Release pressure. Float Shoe held.
			7-5	3	Plug Rat and Mouse holes.
					Wash up dump truck.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

1:30 Job Complete Thank You Clarence, Mike, Jeffery

ROP ROP (min/ft)	DST	Lithology	Depth Porosity and Show	Geological Descriptions	TG, C1-C4 / REMARKS
<p>KB=1712'</p>			39	<p>LOG TOPS</p> <p>HEEBNER 4180' (-2468')</p> <p>DOUGLAS SH 4258' (-2546')</p> <p>LANSING/KC 4357' (-2645')</p> <p>STARK SH 4817' (-3105')</p> <p>MARMATON 4966' (-3254')</p> <p>MISSISSIPPI 5244' (-3532')</p> <p>VIOLA 6258' (-4546')</p> <p>SIMPSON SD 6533' (-4821')</p> <p>ARBUCKLE 6608' (-4896')</p>	<p>SURVEYS</p> <p>180' 1/2 DEG</p> <p>473' 1/4 DEG</p> <p>741' 3/4 DEG</p> <p>863' 1/4 DEG</p> <p>1003' 1/2 DEG</p> <p>1355' 1/4 DEG</p> <p>1848' 1/4 DEG</p> <p>2350' 1/4 DEG</p> <p>2853' 1/4 DEG</p> <p>3768' 1/2 DEG</p> <p>3420' 1 DEG</p> <p>4210' 1/4 DEG</p> <p>4717' 3/4 DEG</p> <p>5222' 1 DEG</p> <p>5255' 1.5DEG</p> <p>5383' 1.5 DEG</p> <p>5539' 1.3 DEG</p> <p>5697' 1 DEG</p> <p>5853' 3/4 DEG</p> <p>6010' 1/2 DEG</p> <p>6400' 1 DEG</p> <p>6750' 1/2 DEG</p> <p>MUD DATA @2,110'</p> <p>WT. 9.9</p> <p>VIS 27</p> <p>MUD DATA @3,250'</p> <p>WT. 9.4</p> <p>VIS 28</p> <p>MUD DATA @3,831'</p> <p>WT. 9.8</p> <p>VIS 28</p>
<p>PDC DRILLING TIME</p> <p>ROCK SAMPLES FROM PDC</p>			4000	<p>SHALES-RED-GRY-GRN-FRM-BLKY-FOSS SLTSS-FRSTY GRY-F-GRN-TT-HEM-MICA-SHLY</p> <p>LS-GRY-F-XLN-HD-DNS-NO VIS FLOR-NO VIS SHOW</p> <p>POOR SAMPLE</p>	
			4050	<p>POOR SAMPLE-MOSTLY SHALES</p>	



4100
4150
4200
4250
4300

POOR SAMPLE

SAMPLE-MOSTLY SHALES-RED-GRY-BLK-LS-GRY-F-XLN-HD-DNS

SLTSS-FRSTY GRY-F-GRN-TT-TR MICA AND HEM

SHALES-GRY-RED-GRN-FRM-LMY

POOR SAMPLE

HEEBNER 4178' (-2466')
LOG 4180' (-2468')

SHALES-BLK-CARB

SAMPLE- 90% SHALES-RED-GRY-BLK-GRN W/ TR SLTSS

LS-CRM-FXLN-HD-DNS-NO VIS FLOR TO DULL WHT FLOR-NO VIS SHOW

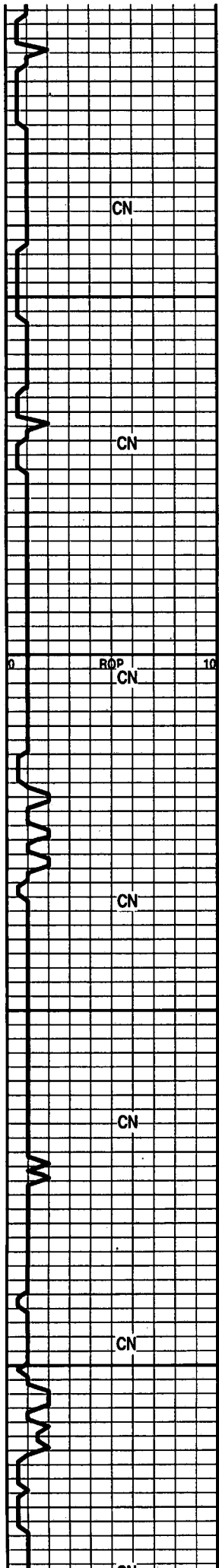
DOUGLAS SH 4258' (-2546')

SHALES-GRY-GRN-BLK- W/ SLTSS

LS-TN-V-F-XLN-HD-DNS
LS-OFF WHT/GRY-M-XLN-SH-LT GRY
IMBD-FOSS-SNDY

SH-LT GRY-SPLNTY-PYR XLS IMBD

WT. 9.0
VIS 43
FIL 10.8
LCM #1



4350 LS-TN-F-XLN-HD-DNS TR FOSS FRAGS

4350 POOR SAMPLE

LANSING/KC 4367' (-2655')

LS-TN-F-XLN-FOSS/SHELLS-HD-DNS

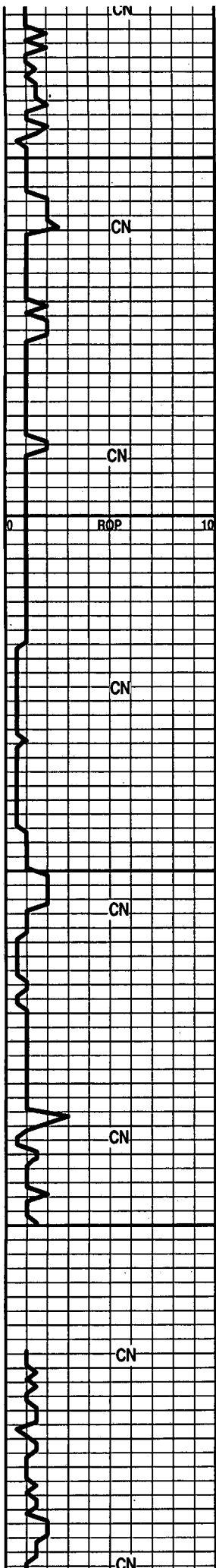
4400 SH-DK GRY-GRY-RED-SLTSS/TR SS-FRSTY
WHT-F-GRN-TT-RND-WELL SORTED-NO VIS FLOR-NO
VIS SHOW

LS-TN-F-XLN-FOSS-HD-DNS

4450 SHALE-RED-GRY-BLKY-PYR XLS

LS-TN-F-XLN-HD-DNS-FOSS

4500 POOR SAMPLE



4550
4600
4650
4700

POOR SAMPLE

POOR SAMPLE

LS-LT BRN-M-XL-PR INTER-XLN POR-NO VIS SHOW

LS-TN-V-F-XLN-TR FOSS-HD-DNS

LS-LT BRN-F-XLN-OOL-TR OOL-MOLDIC POR-DULL
YEL FLOR-NO VIS SHOW

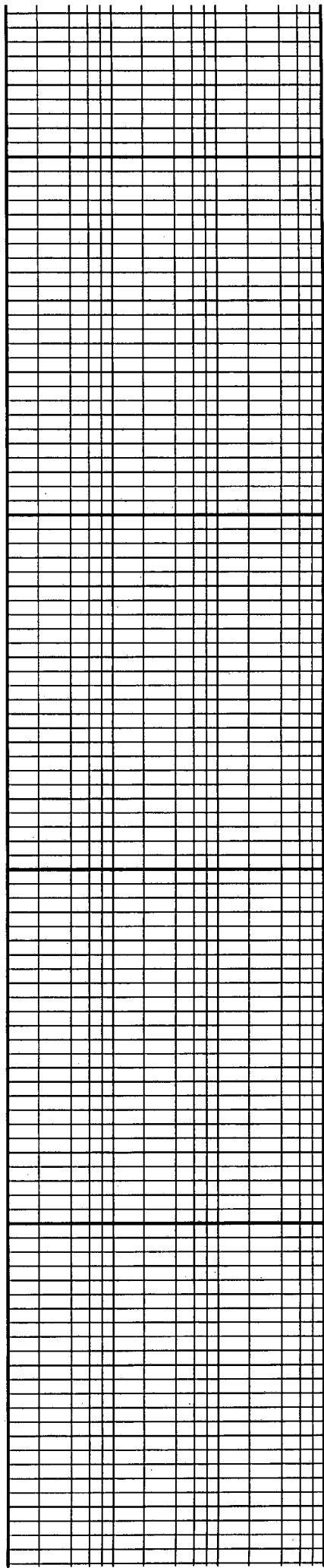
LS-LT BRN-V-F-XLN-CHLKY IP-TR FOSS FRAGS-TR
VUG/OOL-MOLDIC POR-NO VIS FLOR-NO VIS SHOW

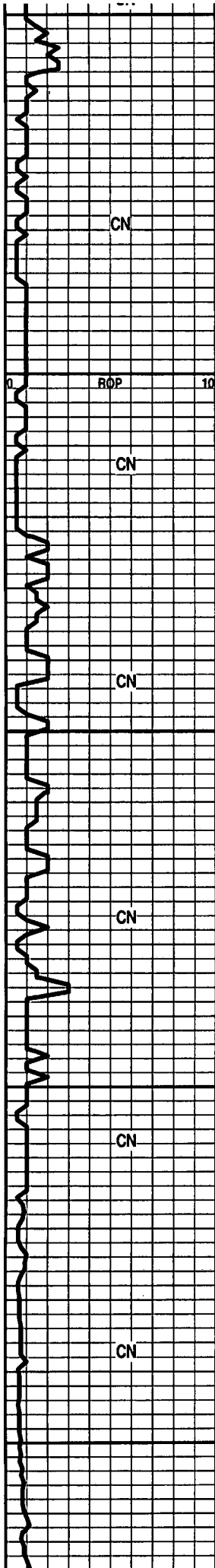
LS-LT BRN-V-F-XLN-HD-DNS

MISSING DRILLING TIME

LS-TN-F-XLN-HD-DNS—SHALES-GRY-FRM-BLKY

LS-GRY-V-F-XLN-TR FOSS-TR OOL-HD-DNS-DULL YEL
FLOR-NO VIS SHOW





4751
4800
4850
4900
4950

LS-TN-V-F-XLN-HD-DNS

LS-OFF WHT-V-F-XLN-CHLKY-NO VIS POR-NO VIS
FLOR-NO VIS SHOW

STARK SH 4816' (-3104')

SH-BLK-CARB

LS-LT BRN-V-F-XLN-OOL-TR OOL-MOLDIC POR-DULL
WHT FLOR-NO VIS SHOW

SHALES-GRY-RED-GRN-DK GRY-LMY

B/KC 4894' (-3182')

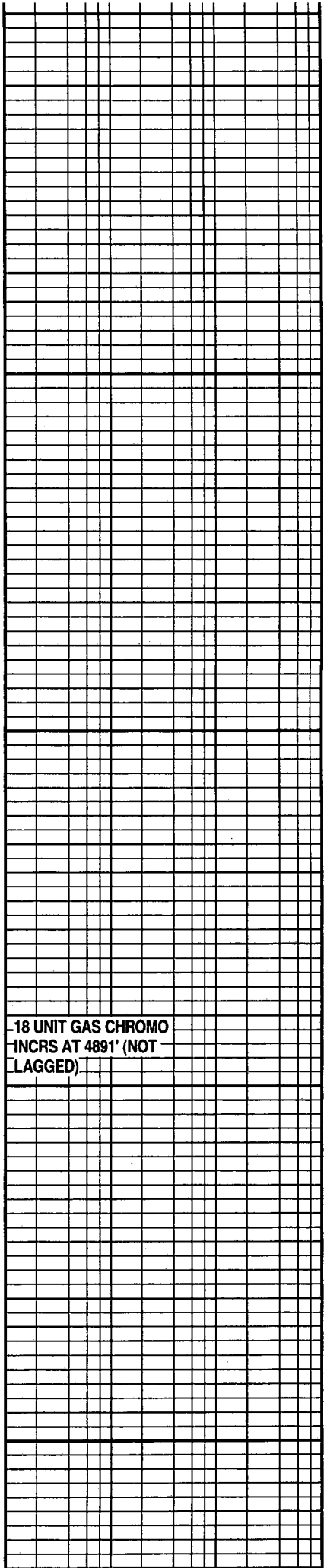
LS-GRY-OFF WHT-V-F-XLN-TR SM VUG POR-DULL
WHT FLOR-NO VIS SHOW

LS-GRY-V-F-XLN-SHLY-W/ SH-GRY-BLKY-LMY

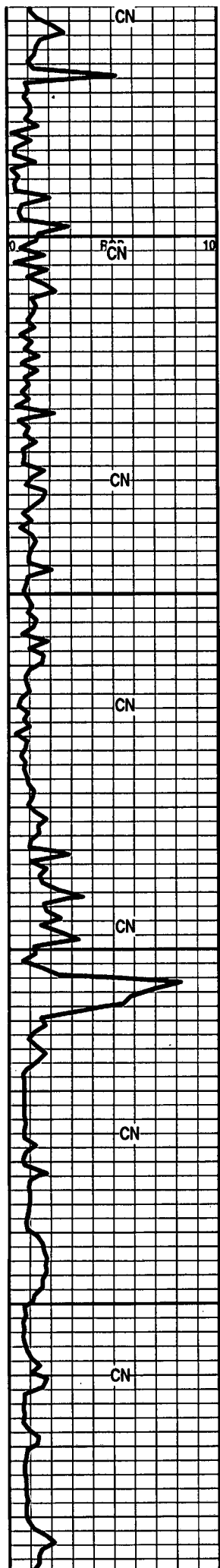
POOR SAMPLE

SHALES-RED-BLK-FRM-BLKY
SH-GRY-BLKY-LMY

MARMATON 4965' (-3253')



-18 UNIT GAS CHROMO
INCRS AT 4891' (NOT
LAGGED)



LS-LT TN-V-F-XLN-HD-DNS (1 PC CHRT-TN-FRSH-OPQ

LS-GRY-F-XLN-OOL-FOSS IP TO LITHO -NO VIS POR

ALTAMONT 5020' (-3308')

LS-TN-V-F-XLN-LITHO-HD-DNS
 LS-OFF WHT-F-XLN-HD-TR ISOLATED VUG POR TO NO
 VIS POR
 SH-GRY-FRM-BLKY-LMY

PAWNEE 5067' (-3355')

LS-LT BRN-F-XLN-OOL-FOSS-W/ PR OOL-MOLDIC
 POR/SM VUG POR-NO VIS SHOW

SH-GRY-V-F-XLN-FOSS
 LS-GRY-V-F-XLN W/ M-GRN EDGES-TR INTER-GRN
 EDGE POR TO NO VIS POR-DULL YEL FLOR-NO VIS
 CUT

17 UNIT HW GAS INCRS
 -AT 5089' (NOT LAGGED)

FT. SCOTT 5104' (-3392')

LS-TN-F-XLN-TR FOSS-OOL-HD-DNS
 SS-FRSTY GRY-F-GRN-TT-RNDED-WELL SRTEG-TR
 SH IMBD-CALC CMT-GLAU-PYR XLS
 SH-GRY-FRM-LMY

25 UNIT HW GAS INCRS
 -AT 5115' (NOT LAGGED)

CHEROKEE 5120' (-3408')

LS-OFF WHT-F-XLN-TR FOSS-OOL-CHLKY IP-NO VIS
 POR-NO VIS SHOW

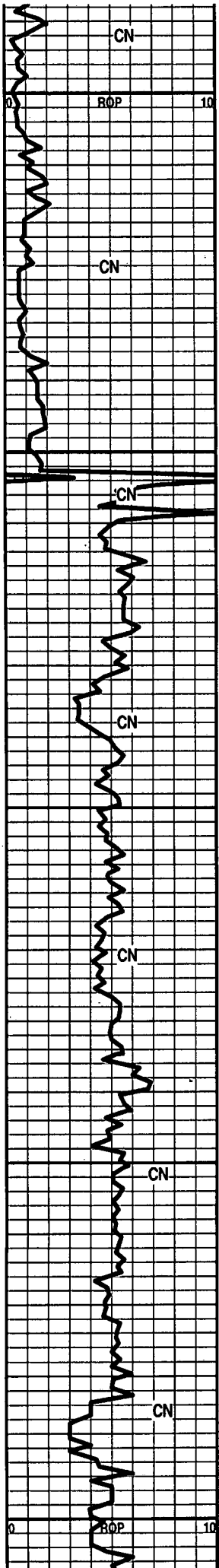
60 UNIT GAS INCRS AT
 5137' (NOT LAGGED)

SH-BLK-FRM-WAXY

LS-DK BRN-F-XLN (LITHO) -HD-DNS

LS-OFF WHT/TN-F-XLN-FOSS-OOL-CHLKY IP-NO VIS
 POR-NO VIS SHOW

SH-DK GRY-FRM-LMY-BLKY



5200 LS-OFF WHT/GRY MOTT-F-XLN-FOSS-OOL-NO VIS
 POR-DULL YEL FLOR-NO VIS SHOW

SH-BLK-CARB
 SH-LT GRY-BLKY-FRM-LMY

LS-TN-V-F-XLN-HD-DNS

POOR SAMPLE

MISS 5244' (-3532')

5250 ROCK SAMPLES FROM BUTTON BIT

POOR SAMPLE

CHRT-GRY/BLU-FRSH-OPQ-SHALES-VARIG-BLK-GRY-(
 PYR XLS

LS-OFF WHT-F-XLN-TR FOSS-TR INTER-PRT POR TO
 NO VIS POR-SCATT WHT FLOR-LT BRN STN-W/ FLSH
 CUT WHEN CRSHED

LS-OFF WHT-V-F-XLN-TR CHLK-BRIT-SCATT WHT
 FLOR-LT BRN SURF STN- W/ CHRT/SH VARIG-CALCITE
 XLS-PYR XLS

5300

LS-TN-V-F-XLN-CHLKY IP-HD-DNS

LS-GRY/WHT-M-XLN/GRN-BRIT-FOSS FRAGS-NO VIS
 POR-NO VIS SHOW

LS-CRM-V-F-XLN-SUCRO-HD-DNS-W/ EDGE PP POR-LT
 BRN EDGE STN-NO VIS FLOR-NO VIS CUT

5350 LS-OFF WHT/CRM-M-XLN/GRN-BRIT-TR INTER-GRN
 POR-MSTLY HD-DNS-NO VIS FLOR OR SHOW

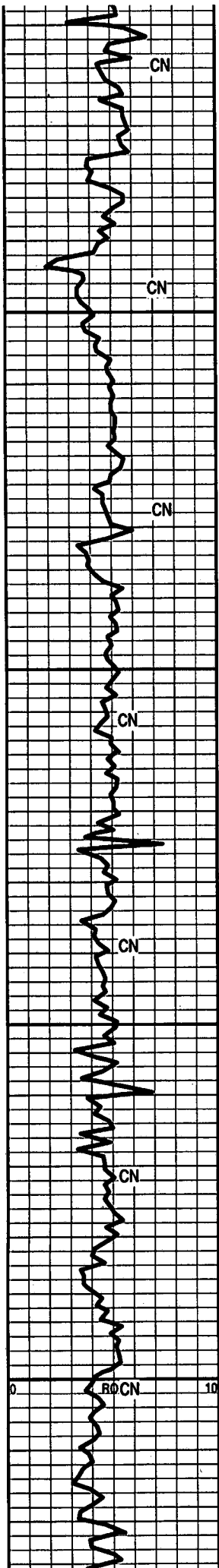
LS-CRM/GRY-MICRO-XLN-(TRANSLUCENT-OOL-FOSS-
 VIS POR-NO VIS FLOR-NO VIS SHOW

LS-A.A.

LS-CRM-F-XLN/GRN-BRIT-V-SM OOL-TR CHLK-TR
 INTER-GRN/ VUG POR- (1 PC BRITE YEL FLOR W/
 FLSH CUT WHEN CRSHED

5400 LS-CRM-F-XLN-TR OOL-FOSS-CHLKY IP-BRIT TO
 HD-DNS-TR EDGE FLOR-NO VIS CUT

5200			
5250	CHANGED PDC BIT TO BUTTON BIT @ 5255'		
	MUD DATA @5,255'		
	WT. 9.3		
	VIS 44		
	FIL 11.2		
	LCM #4.5		
5300			
	MUD DATA @5,307'		
	WT. 9.1		
	VIS 42		
	FIL 12.0		
	LCM #6		
5350			
5400			



5450
5500
5550
5600

LS-CRM-M-GRN-V-OOL-TR INTER/GRN/PP POR-NO VIS FLOR

LS-CRM/LT BRN-F-XLN-OOL-FOSS FRAGS-PR FOSS VUG POR-NO VIS FLOR OR SHOW

SH/CHRT-OFF WHT-FRSH-OPQ-FOSS

SH AND CHRT A.A.

LS-OFF WHT/LR BRN MOTT-F-GRN SUCRO-CHLKY-TR PP POR TO NO VIS POR-NO VIS FLOR-NO VIS SHOW

LS-TN-MICRO-XLN-V-HD-V-DNS-BLKY

LS-CRM-F-XLN-BRIT-CHLKY-OOL-FOSS FRAGS-NO VIS FLOR-NO VIS SHOW

LS-CRM-F-XLN-TR FRAC POR-DK BRN STN-NO VIS FLOR-NO VIS SHOW

LS-DK TN-F-XLN-FOSS-SHELLS PLUS FOSS FRAGS-HD-DNS

LS-GRY-F-XLN-BLKY-HD-DNS

LS-OFF WHT-V-F-XLN-OOL-TR PYR XLS IMBD-TR GLAU-CHLK IN TRAY-DULL YEL FLOR-NO VIS CUT

DOLO-DK TN-W/GRN SPECS-F-GRN-SNDY TEX-W GLAU IMBD-NO VIS POR-DULL GLD FLOR-NO VIS CUT

DOLO-LT BRN-F-GRN-TR FOSS-TR GLAU-DULL YEL/GLD FLOR-NO VIS CUT

DOLO A.A. W/ PYR XLS

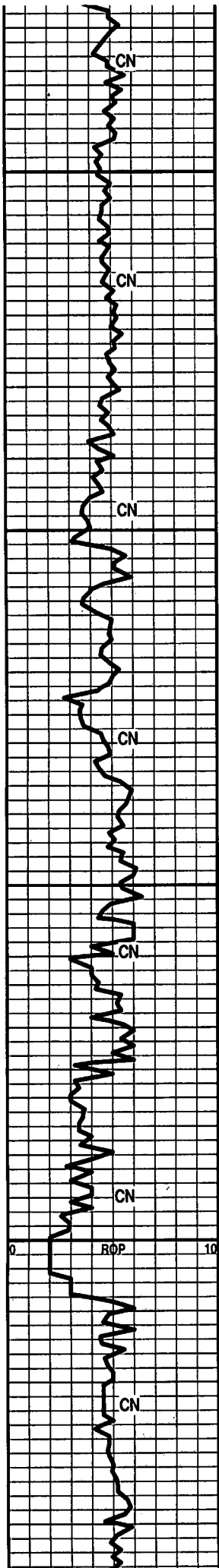
DOLO-TN-F-GRN-FOSS-HD-DNS-SCATT YEL FLOR-NO SHOW

MUD DATA @ 5446'
WT. 9.1
VIS 54

MUD DATA @ 5490'
WT. 9.0
VIS 54

WT 9.1
VIS 55
LCM #5

MUD DATA @ 5,602'
WT. 9.2
VIS 52
FIL 8.8
LCM #6



DOLO-DK TN-F-GRN-HD-DNS

5650

LS-LT GRY-M-XLN-TR GLAU-W/DOLO-OFF
WHT-F-GRN-CHLKY IN TRAY

LS-TN-GRY-F-M-XLN-HD-DNS-TR GLAU

5700

LS A.A. CHLKY IP

LS-CRM-F-XLN-SHELLS-HD-DNS-W TR DOLO W/ PYR
XLS

LS-CRM-F-XLN-FOSS-FRAGS-OOL-TR
INTER-XLN-POR-DULL YEL FLOR-NO VIS SHOW

5750

LS-GRY-F-XLN-TR FOSS-SHELLS-HD-DNS-PYR
XLS-GLAU

DOLO-TN-M-GRN-GLAU IMBD-TR INTER-GRN
POR-DULL YEL FLOR-NO VIS SHOW

LS-CRM-F-GRN-BRIT-FOSS FRAGS-OOL-SH-LT GRY
IMBD-TR GLAU

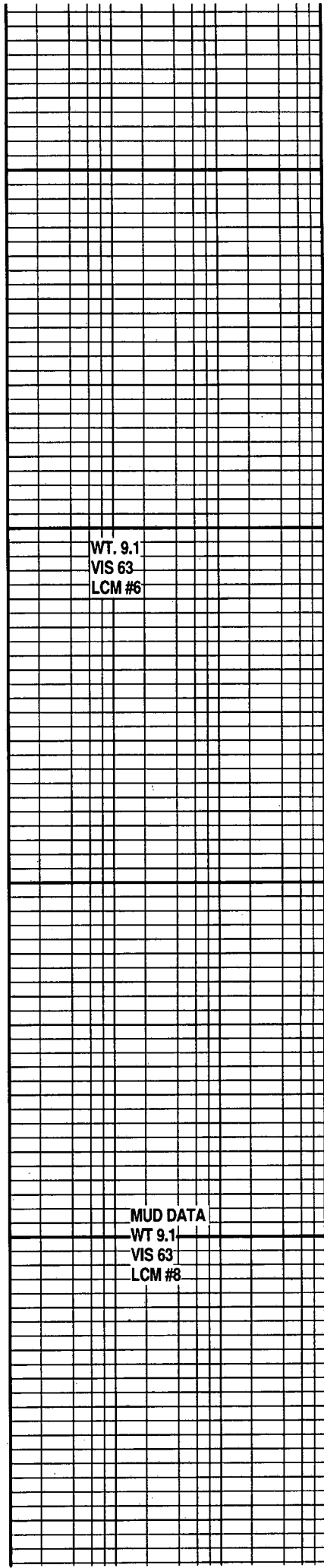
5800

WARSAW

DOLO/LS-GRY-OFF WHT MOTT-W/ GRN
SPECS-M-XLN-SHLY-TR OOL-ABUNDT GLAU XLS-TR
CHLKY-
NO APPARENT POR-DULL YEL FLOR-NO VIS SHOW
CHRT-CLR-TRANS-FRSH-OOL

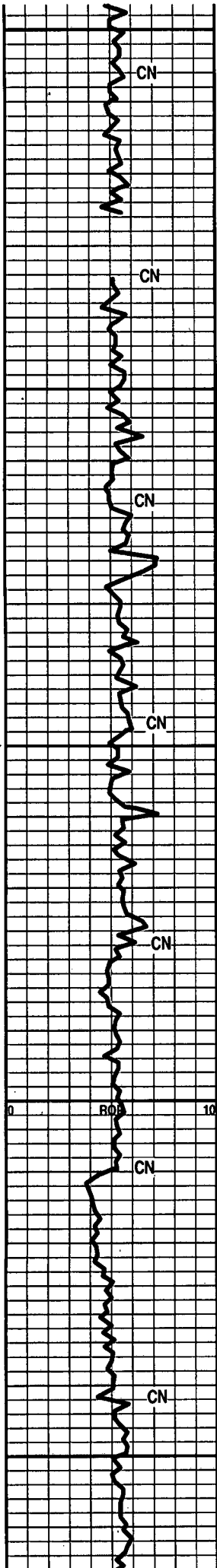
DOLO/LS-GRY/OFF WHT-M TO CRS
XLN-SHLY-GLAU-DULL YEL-NO VIS SHOW

DOLO-TN-F-GRN-GLAU-TR INTER-XLN POR-TR FOSS



WT. 9.1
VIS 63
LCM #6

MUD DATA
WT 9.1
VIS 63
LCM #8



5850
5900
5950
6000
6050

VUG POR-DULL YEL FLOR-NO VIS SHOW

DOLO-GRY-F-GRN-SHLY LT GRY-HD-DNS RARE GLAU
XLS

DOLO A.A.

POOR SAMPLE

POOR SAMPLE

POOR SAMPLE

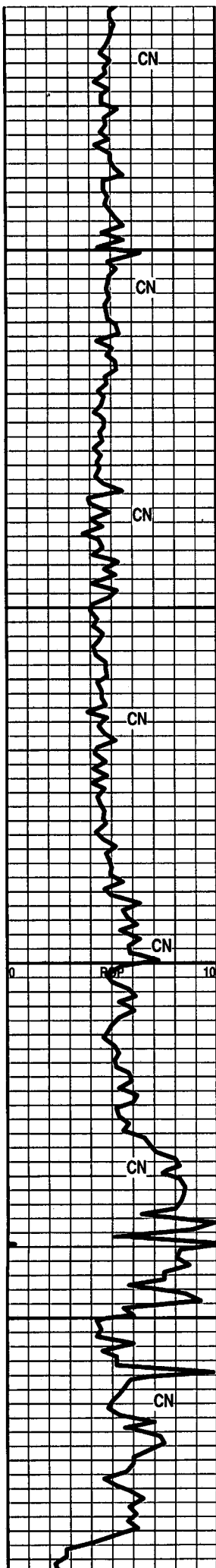
DOLO-GRY-M-GRN-SHLY-HD-DNS

DOLO-DK GRY-V-F-XLN-SHLY-HD-DNS-W/ CHRT

DOLO-GRY-F-GRN-SHLY-HD-DNS W/
CHRT-GRY-OPQ-FRSH

DOLO A.A.

25 UNIT HW GAS INCRS	
MUD DATA @5,914'	
WT. 9.0	
VIS 50	
FIL 9.2	
LCM #10	
WT. 9.0	
VIS 67	
LCM #8	



6100

DOLO-LT GRY-F-GRN-SHELLS-FR INTER-GRN
POR-DULL YEL MIN FLOR-NO VIS CUT

DOLO-LT GRY-F-XLN-HD-DNS CHRTY

DOLO A.A.

DOLO-GRY-V-F-GRN SUCRO-HD-DNS SHLY (1 PC
CHRT-OFF WHT-OPQ-FRSH

6150

DOLO A.A. NO CHERT IN TRAY

DOLO A.A.W/ CHRT-GRY-OPQ-FRSH

DOLO A.A.

6200

DOLO-GRY-V-F-GRN SUCRO-CHRT-OFF WHT W/ BLK
SPECS

DOLO-GRY-W/ CHRT A.A.

LS-OFF WHT/BRN W/ GRN SPECS-M-XLN-ABUNDT
GLAU-NO VIS POR-NO VIS SHOW

SH-GRN-BLKY-WAXY

6250

VIOLA 6258' (-4546')

DOLO/LS-RDISH BRN-V-F-XLN/GRN-BRIT TO
HD-BLOCKY-HD-DNS

DOLO-LT BRN-F-M-XLN/GRN SUCRO-BRIT-TR PYR-TR
GLAU- (1 PC- DK BLK STN-NO VIS FLOR-NO VIS CUT

LS-OFF WHT-F-XLN-FOSS FRAGS-SM PYR XLS

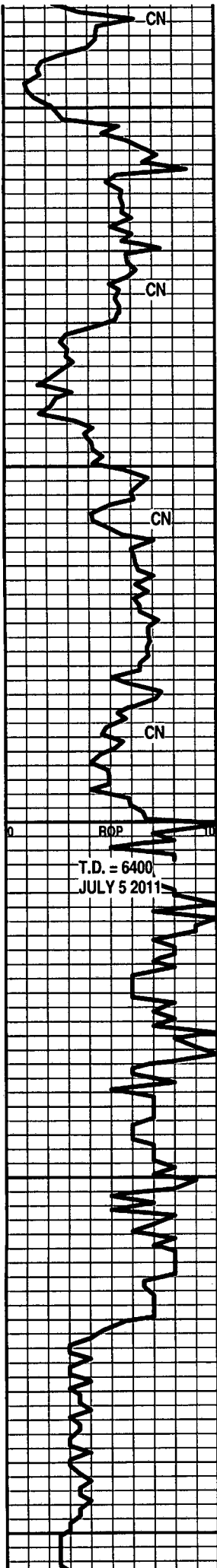
15 UNIT HW GAS KICK

MUD DATA @ 6,125'
WT. 9.0
VIS 52
FIL 8.8
LCM #8

CFS

36 UNIT HW GAS KICK

100 PLUS HOTWIRE



IMBD-HD-DNS

6300
DOLO-LT BRN-M-CRS GRN-YEL GLD FLOR-IMMED
FLSH CUT WHEN CRSHD-FNT ODOR-(1 PC W/ SM
PYR XLS IMBD

DOLO-GRY-F-XLN/GRN-HD-DNS-W/ CHRT-OFF
WHT-OPQ-FRSH

DOLO-DK BRN-F-XLN-HD-DNS-CHRT-GRY W/ BRN
SPECS

DOLO-OFF WHT-CRS-GRN-GD INTER-GRN-W/ LG VUG
POR-NO VIS FLOR- NO VIS CUT (1 PC EDGE FLOR-NO
VIS CUT

6350
DOLO-BRN-F-M-XLN SUCRO-FR INTER-GRN
POR-BRITE YEL FLOR-IMMED FLSH CUT-FNT
ODOR-W/ CHRT-MILKY WHT-OPQ-DK BLK FOSS

DOLO-DK BRN-F-XLN-BLOCKY-HD-DNS-W/
CHRT-TRANS-FOSS-FRSH

DOLO-LT GRY-F-M-GRN-SUCRO-TR CHLKY-PR TO FR
INTER-GRN POR-TR BRITE YEL FLOR-IMMED FLSH
CUT-NO ODOR

6400
DOLO-LT GRY-F-GRN-HD-DNS

DOLO-LT GRY-F-GRN-TR SNDY TEX-HD-DNS

6450
DOLO-OFF WHT-F-M-GRN-TR SND IMBD-HD-DNS

DOLO/LS-OFF WHT-M-CRS GRN-SNDY-SM PYR XLS
IMBD-FR TO GD INTER-GRN POR-IP-NO VIS FLOR-NO
VIS CUT

DOLO A.A.

6500
DOLO-OFF WHT-M-CRS-GRN-SNDY-SM FOSS
FRAGS-PYR XLS IMBD-FR INTER-GRN/VUG POR-NO
VIS FLOR-NO VIS CUT

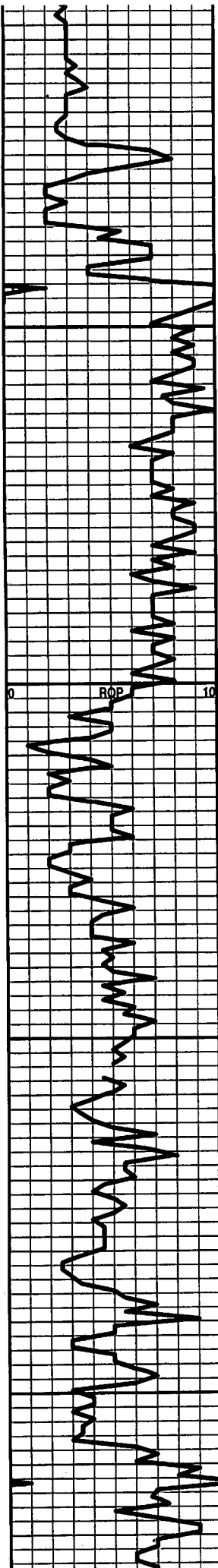
100 UNIT HW GAS KICK

MUD DATA @ 6305'
WT. 9.1
VIS 54
FIL 8.8
LCM #8

10 UNIT HW INCRS
CHROMO NOT
WORKING

MUD DATA @ 6,487'
WT. 8.8
VIS 51
FIL 8.8
LCM #10

13 UNIT HW GAS
INCRS-CHROMO-5
UNITS



6550
6600
6650
6700

DOLO-OFF WHT-M-CRS-XLN-TR
SND-GD-INTER-GRN/VUG POR-NO VIS FLOR-NO VIS CUT

SIMPSON 6528' (-4816')
LOG 6532' (-4820')

SS-FRSTY WHT-M-GRN-FRI-RNDED-WELL SRTEED-TR DOLO CMT-TR
SH RED IMBD-NO VIS FLOR-NO VIS CUT

NO GAS KICK

SH-DK GRY-BLKY

SH-TURQ-SPLNTY-TR PYR XLS

SH-DK GRY-TURQ-W/ SM PYR XLS IMBD-SPLNTY

SS-TRANS-F-M-GRN-FRI TO TT-RND TO SUB RND-PR SRTEED-DOLO
CMT-OFF BRITE YEL FLOR-LT FLSH CUT WHEN CRSHED

10 UNIT HW GAS KICK

ARBUCKLE 6600' (-4888')
LOG 6606' (-4894')

DOLO-TN-F-XLN-W/ PRLY SRTEED SND GRNS IMBD-NO VIS POR TO
FR INTER-GRN POR IP-NO VIS FLOR-NO VIS CUT WITH CHRT-DK
BRN-OPQ-FRSH

DOLO-OFF WHT-CRS XLN-SNDY-GD INTER-XLN /VUG
POR-NO VIS FLOR-NO VIS CUT

10 UNIT HW GAS KICK

DOLO-TN-F-XLN-SUCRO-SNDY-NO VIS POR-DULL YEL
FLOR-NO VIS CUT

DOLO-DK TN-F-XLN-SUCRO-HD-DNS-DULL YEL FLOR
IP-NO VIS CUT

MUD DATA @6,648'

WT. 9.0

VIS 54

FIL 8.8

LCM #8

DOLO A.A W/ FRAC POR-DULL YEL FLOR-NO VIS CUT

DOLO-TN-F-XLN-V-FOSS-CHRTY-HD-DNS

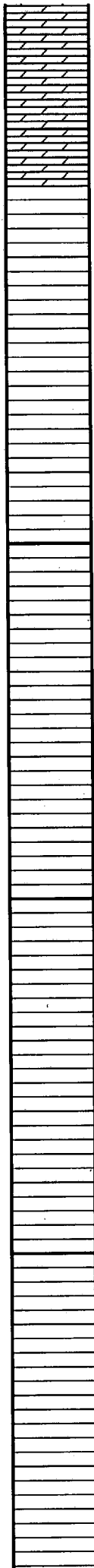
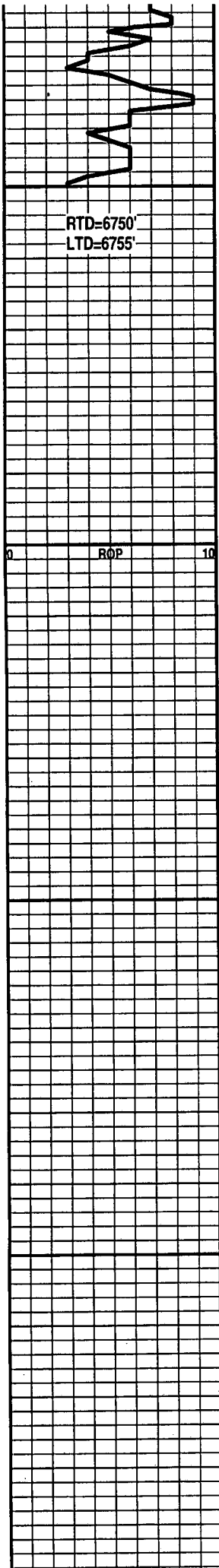
DOLO-OFF WHT-CRS XLN-BRIT-NO VIS FLOR-NO VIS
CUT-GD INTER-XLN/VUG

9 UNIT HW GAS KICK

POOR SAMPLE

DOLO-DK BRN-F-GRN-HD-DNS

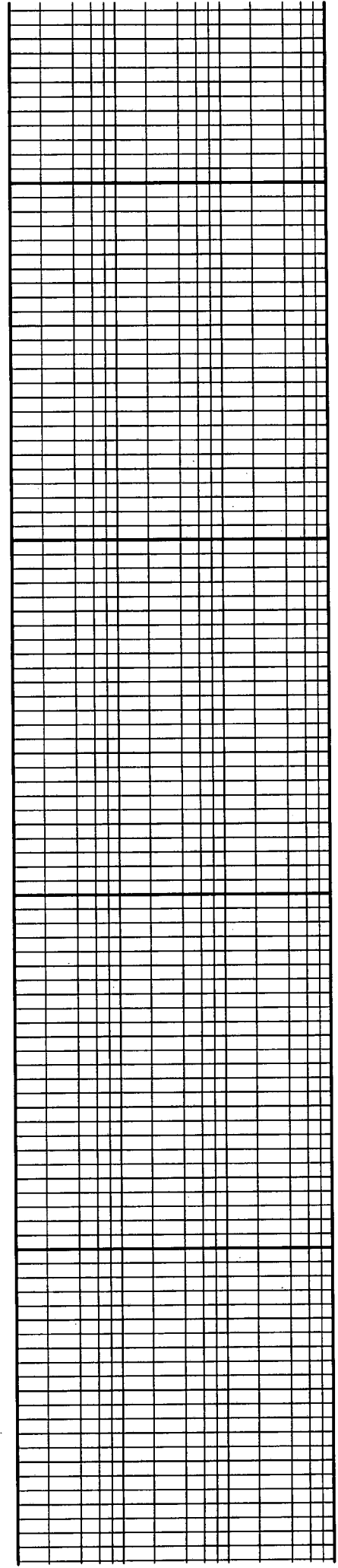
DOLO-DK BRN-F-GRN-SURCO-TR PR INTER-GRN



6750
6800
6850
6900

POR-YEL FLOR-NO VIS CUT

DOLO-DK BRN-V-F-GRN-HD-DNS-W/
CHRT-GRY-OPQ-SM PYR XLS SCATT YEL FLOR-NO
VIS CUT



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 17, 2011

Franklin R. Greenbaum
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: ACO1
API 15-033-21586-00-00
BOX RANCH 'A' 1-12
NW/4 Sec. 12-35S-20W
Comanche County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Franklin R. Greenbaum

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 14, 2011

Franklin R. Greenbaum
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: ACO-1
API 15-033-21586-00-00
BOX RANCH 'A' 1-12
NW/4 Sec.12-35S-20W
Comanche County, Kansas

Dear Franklin R. Greenbaum:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/21/2011 and the ACO-1 was received on November 10, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department